

Alberta Regulation 32/2017

Assured Income for the Severely Handicapped Act

**APPLICATIONS AND APPEALS (MINISTERIAL) (EXPIRY DATE
EXTENSION) AMENDMENT REGULATION**

Filed: March 1, 2017

For information only: Made by the Minister of Community and Social Services (M.O. 2017-02) on February 27, 2017 pursuant to section 12(2) of the Assured Income for the Severely Handicapped Act.

1 The *Applications and Appeals (Ministerial) Regulation (AR 89/2007)* is amended by this Regulation.

2 Section 11 is amended by striking out “March 31, 2017” and substituting “September 30, 2018”.

Alberta Regulation 33/2017

Marketing of Agricultural Products Act

EGG FARMERS OF ALBERTA PLAN AMENDMENT REGULATION

Filed: March 1, 2017

For information only: Made by the Lieutenant Governor in Council (O.C. 072/2017) on March 1, 2017 pursuant to section 23 of the Marketing of Agricultural Products Act.

1 The *Egg Farmers of Alberta Plan Regulation (AR 258/97)* is amended by this Regulation.

2 Section 19 is amended

(a) by repealing subsection (4.1) and substituting the following:

(4.1) Notwithstanding subsection (4), a person is not eligible to be elected to the Board if that person

(a) is a processor, a designated representative of a processor or a member of the board of directors of a processor, or is otherwise involved directly or indirectly in the control, management or direction of a processor or an organization that processes eggs for other producers, or

(b) is a family member of a person referred to in clause (a).

(4.2) In subsection (4.1), “family member” means the spouse, adult interdependent partner, child, parent, sibling, son-in-law, daughter-in-law, father-in-law, mother-in-law, first cousin, aunt, uncle, niece or nephew of the person.

(b) by repealing subsection (5) and substituting the following:

(5) Nominations for the purposes of an election shall be conducted as follows:

- (a) the Board shall fix a date for receiving nominations for election to the Board;
- (b) at least 30 days before the date referred to in clause (a), the Board shall send nomination forms to the registered producers and the date by which the nominations must be filed;
- (c) the nomination forms must be
 - (i) in the form provided by the Board under clause (b),
 - (ii) signed by at least 2 registered producers,
 - (iii) filed at the Board office by the date specified by the Board for receipt of nominations, and
 - (iv) accompanied by the written consent of the eligible producer being nominated.

Alberta Regulation 34/2017

Electronic Transactions Act

**ELECTRONIC TRANSACTIONS ACT DESIGNATION)
AMENDMENT REGULATION**

Filed: March 6, 2017

For information only: Made by the Minister of Service Alberta (M.O. SA:001/2017) on February 22, 2017 pursuant to section 32(1) of the Electronic Transactions Act.

1 The *Electronic Transactions Act Designation Regulation (AR 35/2003)* is amended by this Regulation.

2 The Schedule is amended

(a) under the heading EXECUTIVE COUNCIL by striking out the following:

- Corporate Human Resources
 - Classification Appeal Board
 - Government of Alberta Dental Plan Trust
 - Government Employees Group Extended Medical Benefits Plan Trust

(b) under the heading TREASURY BOARD AND FINANCE by adding the following after “Provincial Judges and Masters in Chambers Pension Plan Advisory Committee”:

- Public Service Commission
 - Classification Appeal Board
 - Government of Alberta Dental Plan Trust
 - Government Employees’ Group Extended Medical Benefits Plan and Prescription Drug Plan Trust

3 This Regulation comes into force on the coming into force of sections 6 and 7 of the *Miscellaneous Statutes Amendment Act, 2016 (No. 2)*.

Alberta Regulation 35/2017

Government Organization Act

**RECORDS MANAGEMENT (EXPIRY DATE EXTENSION)
AMENDMENT REGULATION**

Filed: March 8, 2017

For information only: Made by the Lieutenant Governor in Council (O.C. 078/2017) on March 7, 2017 pursuant to Schedule 11, section 14 of the Government Organization Act.

1 The *Records Management Regulation (AR 224/2001)* is amended by this Regulation.

2 Section 13 is amended by striking out “March 31, 2017” and substituting “March 31, 2018”.

Alberta Regulation 36/2017

Traffic Safety Act

VEHICLE INSPECTION AMENDMENT REGULATION

Filed: March 8, 2017

For information only: Made by the Minister of Transportation (M.O. 07/17) on March 3, 2017 pursuant to sections 81 and 156 of the Traffic Safety Act.

1 The *Vehicle Inspection Regulation* (AR 211/2006) is amended by this Regulation.

2 Section 6 is amended

(a) by repealing clause (b) and substituting the following:

(b) has been immersed in a liquid to the bottom of the dashboard or to a level affecting any of the major electrical system components,

(b.1) has been contaminated with a toxic substance that renders the vehicle unsafe due to the toxic hazard,

(b) in clause (e)(i) by striking out “cowl or A-pillar” and substituting “cowl and A-pillar”.

3 Section 7(2) is amended

(a) in clause (a)(i) by adding “, e-mail address if any” after “name, address”;

(b) by repealing clause (a)(ii) and substituting the following:

(ii) the number of the insurance policy and the number of the claim;

(c) in clauses (b) and (c) by adding “, e-mail address if any” after “address”;

(d) by repealing clause (d)(v).

4 Section 19(1)(b) is amended by striking out “the original copy” and substituting “a signed copy”.

5 Section 21 is amended

- (a) in subsection (1) by striking out “original”**
- (b) in subsection (3)**
 - (i) by striking out “the original of”,**
 - (ii) in clause (d) by striking out “the original certificate” and substituting “the certificate”;**

6 Section 22(1) is amended by striking out “of Vehicle Inspection Methods and Standards”.

7 Section 27(5)(c) is amended by adding “access to” before “the proper tools”.

8 Section 28 is amended

- (a) in subsection (1)**
 - (i) in clause (a) by striking out “legibly”;**
 - (ii) by repealing clause (b);**
 - (iii) in clause (c) by striking out “original”;**
 - (iv) in clause (d) by striking out “original certificate” and substituting “signed certificate”;**
- (b) in subsection (2) by striking out “and send a copy of the certificate to the Registrar not more than 7 days after the date of inspection.”.**

9 Section 29 is amended

- (a) in subsection (1)**
 - (i) in clause (b) by striking out “original”,**
 - (ii) in clause (c) by striking out “original of the” and substituting “signed”;**
- (b) in subsection (2)**
 - (i) in clause (a) by striking out “original of the” and substituting “signed”,**

- (ii) **in clause (b) by striking out** “of each issued record”
and substituting “of each signed record issued”.

10 Section 40(1)(e) is repealed and the following is substituted:

- (e) the applicant has access to the applicable Facility Operating Manual, and

11 Section 45(1) and (3) are amended by adding “a commercial vehicle,” **before** “a salvage motor vehicle or an out of province motor vehicle”.

12 Section 47(1)(d) is repealed and the following is substituted:

- (d) has access to the Vehicle Inspection Manual for the type of vehicle specified in the application for the licence, and

13 Section 64(2)(b) and (d) are repealed.

14 Section 92 is repealed.

Alberta Regulation 37/2017

Mines and Minerals Act

**OIL SANDS ALLOWED COSTS (MINISTERIAL)
AMENDMENT REGULATION**

Filed: March 10, 2017

For information only: Made by the Minister of Energy (M.O. 15/2017) on February 17, 2017 pursuant to section 36(5.1) of the Mines and Minerals Act.

1 The *Oil Sands Allowed Costs (Ministerial) Regulation* (AR 231/2008) is amended by this Regulation.

2 Section 1 is amended

(a) in subsection (1)

(i) in clause (c)

(A) in subclause (i) by striking out “sections 12.6 and 12.7” **and substituting** “section 12.6(1) to (4)”;

(B) in subclause (ii) by striking out “sections 12.4 and 12.7” **and substituting** “section 12.4”;

(ii) in clause (d) by striking out “section 25” **and substituting** “section 1(1)(h.1);

(iii) in clause (e) by striking out “section 25” **and substituting** “section 1(1)(h.2)”;

(iv) by repealing clauses (k) and (l) and substituting the following:

(k) “specifically excluded costs” means, in respect of costs incurred in the periods of time specified in section 16.1, those costs listed in, or those costs of activities listed in, column 2 of Schedule 1 or column 2 of Schedule 1.1, as the case may be;

(l) “specifically included costs” means, in respect of costs incurred in the periods of time specified in section 16.1, those costs listed in, or those costs of activities listed in, column 1 of Schedule 1 or column 1 of Schedule 1.1, as the case may be;

(b) in subsection (2)

(i) by adding “4,” **after** “2, 3,”;

(ii) by adding “, 49” **after** “48”.

3 Section 3(2) is amended by striking out “section 12.2(1)(b)” **and substituting** “section 12.2(1)(a)”.

4 Section 8.1 is amended

(a) by repealing subsection (9);

(b) by adding the following before subsection (10):

(9.1) If the Minister disagrees with the operator's opinion that Schedule 2 cannot be applied, Schedule 2 must be applied in the manner directed by the Minister.

(9.2) If the Minister agrees with the operator's opinion that Schedule 2 cannot be applied, and agrees with the methodology or methodologies applied by the operator in its application under subsection (6) and the manner in which they are applied, the methodology or methodologies and the manner in which they are to be applied shall be specified in an order issued under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate.

(9.3) If the Minister agrees with the operator's opinion that Schedule 2 cannot be applied, but disagrees

- (a) with the manner in which the operator applied the methodology or methodologies in the allocation suggested in its application under subsection (6), the Minister may, by order under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate, specify the methodology or methodologies suggested by the operator as the methodology or methodologies to be applied, and direct the manner in which they are to be applied, to allocate that cost, or
- (b) with the methodology or methodologies applied by the operator in the allocation suggested in its application under subsection (6), the Minister may, by order under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate, specify the methodology or methodologies to be applied, and direct the manner in which they are to be applied, to allocate that cost.

(c) by repealing subsection (10) and substituting the following:

(10) A cost referred to in subsection (6) must be allocated to the Project, the integrated upgrader and the integrated shared operations in accordance with subsection (9.1), (9.2) or (9.3), and any costs allocated to the integrated shared operations must be further allocated to the Project pursuant to Schedule 3.

5 Section 8.2 is amended

(a) by adding the following after subsection (4):

(4.1) If the Minister disagrees with the operator's opinion that Schedule 2 cannot be applied, Schedule 2 must be applied in the manner directed by the Minister.

(b) in subsection (5) by striking out "by order" and substituting "by order issued under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate";

(c) by repealing subsection (6) and substituting the following:

(6) If the Minister agrees with the operator's opinion that Schedule 2 cannot be applied but disagrees

- (a) with the manner in which the operator applied the methodology or methodologies in the allocation suggested in its application under subsection (3), the Minister may, by order under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate, specify the methodology or methodologies suggested by the operator as the methodology or methodologies to be applied, and direct the manner in which they are to be applied, to allocate that cost, or
- (b) with the methodology or methodologies applied by the operator in the allocation suggested in its application under subsection (3), the Minister may, by order under section 11.1 of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008) or in an instrument in writing that the Minister considers appropriate, specify the methodology or methodologies to be applied, and direct the manner in which they are to be applied, to allocate that cost.

(d) by adding the following after subsection (6):

(7) A cost referred to in subsection (3) must be allocated between the portion that is an allowed cost of a Project and the portion that is not an allowed cost of the Project in accordance with subsection (4.1), (5) or (6).

6 Section 8.3(3) is amended by adding "or in an instrument in writing that the Minister considers appropriate" **after** "by order".

7 Section 8.4 is repealed and the following is substituted:

**Terms and conditions respecting
determinations under section 8.3(3)**

8.4(1) An order or other written instrument made by the Minister pursuant to section 8.3(3) may contain any terms and conditions the Minister considers necessary and, in respect of an order or other written instrument that establishes an allocation, must contain the date on which the allocation is effective.

(2) The effective date of an order or other written instrument of the Minister referred to in subsection (1) may be earlier than the date on which the order or other written instrument is made, but must not be earlier than January 1, 2011.

8 Section 12.1(1) is amended

(a) **in clause (a) by striking out “during” and substituting “for”;**

(b) **in clause (b) by striking out “first commissioned means the cost” and substituting “commissioned means the costs”;**

(c) **by repealing clause (d) and substituting the following:**

(d) “cumulative capital cost” in respect of a capital asset or engineering system for a calendar year means the cumulative capital cost determined in accordance with sections 12.2 and 12.3;

(d) **by repealing clause (f) and substituting the following:**

(f) “End Capital” in respect of a capital asset or engineering system for a calendar year means the End Capital determined in accordance with section 12.4;

(e) **by repealing clause (g) and substituting the following:**

(g) “Initial Capital” in respect of a capital asset or engineering system as of January 1 of a calendar year means the Initial Capital determined in accordance with section 12.4;

9 Section 12.2(3) to (11) are repealed and the following is substituted:

(3) For the purposes of determining cost of service, the Minister may require the operator to propose the amount of the cumulative capital cost and the amount of the Initial Capital of a capital asset or engineering system.

(4) A proposal provided under subsection (3) must

- (a) be provided in accordance with the directions of the Minister,
- (b) contain information satisfactory to the Minister supporting the operator's proposal, and
- (c) adhere to the provisions of this Regulation in respect of the determination of the cumulative capital cost and Initial Capital of a capital asset and an engineering system.

(5) The Minister may agree or disagree with the operator's proposals for the cumulative capital cost or the Initial Capital of a capital asset or engineering system made under subsection (3), or both.

(6) Subject to subsection (11),

- (a) a proposed cumulative capital cost of a capital asset or engineering system agreed to by the Minister is the cumulative capital cost of the capital asset or engineering system, and
- (b) a proposed Initial Capital of a capital asset or engineering system agreed to by the Minister is the Initial Capital of a capital asset or engineering system.

(7) Subject to subsection (11), if the Minister disagrees with a proposal provided under subsection (3), the Minister may

- (a) require the operator to provide additional information in the form and manner and within the time specified by the Minister, or
- (b) refrain from determining the cumulative capital cost or Initial Capital of the capital asset or engineering system, or both.

(8) Subject to subsection (11), after reviewing any additional information provided under subsection (7), the Minister may determine the cumulative capital cost or Initial Capital of the capital asset or engineering system, or both, as the case may be.

(9) Subject to subsection (11), if in the Minister's opinion,

- (a) the information provided is not satisfactory to support the determination of the cumulative capital cost or Initial Capital of the capital asset or engineering system, or both, as the case may be, or
- (b) the information was not provided within the time specified

the Minister may

- (c) deem the cumulative capital cost and Initial Capital of the capital asset or engineering system to be the net book value of the capital asset or engineering system
 - (i) as of December 31, 2010, in the case of a capital asset or engineering system referred to in section 12.3(1)(a), or
 - (ii) as of the first day of the calendar year in which the capital asset or engineering system was commissioned, in the case of a capital asset or engineering system referred to in section 12.3(1)(b),

or

- (d) refrain from determining the cumulative capital cost or Initial Capital of the capital asset or engineering system, or both, as the case may be.

(10) If under subsection (7) or (9) the Minister does not agree with the operator's proposal and refrains from determining the cumulative capital cost or Initial Capital of a capital asset or engineering system, no portion of the capital unit charge or annual capital charge of the capital asset or engineering system is an allowed cost for the purposes of the *Oil Sands Royalty Regulation, 2009* (AR 223/2008).

(11) The making of a determination by the Minister under this section in relation to the cumulative capital cost or Initial Capital of a capital asset or engineering system does not preclude the making of a further determination by the Minister pursuant to an audit, or other process, of the cumulative capital cost or Initial Capital in relation to the same capital asset or engineering system.

10 Sections 12.3 and 12.4 are repealed and the following is substituted:

Determination of cumulative capital cost

12.3(1) The cumulative capital cost of a capital asset or engineering system is determined as follows:

- (a) subject to section 12.2(9), in the case of a capital asset or engineering system that was commissioned prior to January 1, 2011, the cumulative capital cost of the capital asset or engineering system on January 1, 2011, is the sum of
 - (i) the costs incurred prior to January 1, 2011
 - (A) to construct or acquire the capital asset or engineering system, and
 - (B) to complete the capital asset or engineering system after it was commissioned, if any,
 - and
 - (ii) the costs incurred prior to January 1, 2011
 - (A) to construct or acquire each capital addition to the capital asset or engineering system that was commissioned prior to January 1, 2011, and
 - (B) to complete a capital addition referred to in paragraph (A) after the capital addition was commissioned, if any,
 - less the sum of
 - (iii) the costs incurred to construct or acquire each part of the capital asset or engineering system that was placed into retirement prior to January 1, 2011, and
 - (iv) the costs incurred to construct or acquire each part of each capital addition to the capital asset or engineering system that was placed into retirement prior to January 1, 2011;
 - (b) subject to section 12.2(9), in the case of a capital asset or engineering system that is commissioned on or after January 1, 2011, the cumulative capital cost of the capital asset or engineering system on the first day of the calendar year in which it is commissioned is the costs incurred prior to that day to construct or acquire the capital asset or engineering system less the costs incurred to construct or acquire each part of the capital asset or engineering system that was placed into retirement prior to that day.
- (2) A reference to “costs incurred” in subsection (1)(a) means
- (a) the costs incurred according to the records of the Department, or

(b) if the Department does not have a record of the costs incurred, the costs incurred, as approved by the Minister, according to the records of the lessee, operator or another person.

(3) If, on or after the date as of which the cumulative capital cost of a capital asset or engineering system is determined under subsection (1)(a) or (b), costs are incurred during a calendar year to complete the construction or acquisition of the capital asset or engineering system, those costs shall, on January 1 of the next calendar year, be added to the cumulative capital cost of the capital asset or engineering system.

(4) If a capital addition is made to a capital asset or engineering system and the capital addition is commissioned during a calendar year that includes or follows the date as of which the cumulative capital cost of that capital asset or engineering system is determined under subsection (1)(a) or (b), the costs to construct or acquire that capital addition incurred prior to the date of such commissioning and the costs incurred to complete the capital addition incurred on or after that date and prior to the end of that calendar year shall be added to the cumulative capital cost of that capital asset or engineering system on January 1 of the next calendar year unless those costs are deemed by section 12.7(1.1) to be costs to operate the capital asset or engineering system.

(5) If, following the calendar year in which a capital addition to a capital asset or engineering system is commissioned as described in subsection (4), further capital costs are incurred in a calendar year to complete that capital addition, the capital costs shall be added to the cumulative capital cost of the capital asset or engineering system on January 1 of the next calendar year unless those costs are deemed by section 12.7(1.2) to be costs to operate the capital asset or engineering system.

(6) If, during a calendar year following the date as of which the cumulative capital cost of a capital asset or engineering system is determined under subsection (1)(a) or (b),

- (a) a part of the capital asset or engineering system is placed into retirement, or
- (b) a part of a capital addition to the capital asset or engineering system is placed into retirement,

the sum of the costs incurred to construct or acquire

- (c) the retired part of the capital asset or engineering system, or

- (d) the retired part of the capital addition to the capital asset or engineering system

shall, on January 1 of the next calendar year, be subtracted from the cumulative capital cost of the capital asset or engineering system.

**Determination of Initial Capital, End Capital,
and return on capital**

12.4(1) In the case of a capital asset or engineering system that was commissioned prior to January 1, 2011, the Initial Capital of the capital asset or engineering system on January 1, 2011 is an amount equal to the net book value of the capital asset or engineering system on December 31, 2010.

(2) In the case of a capital asset or engineering system commissioned on or after January 1, 2011, the Initial Capital of the capital asset or engineering system on January 1 of the calendar year in which it is commissioned is an amount equal to the cumulative capital cost of the capital asset or engineering system determined under section 12.3(1)(b).

(3) Subject to subsection (4), the Initial Capital of a capital asset or engineering system on January 1 of a calendar year following the calendar year in which the Initial Capital of the capital asset or engineering system is first determined under subsection (1) or (2) is the sum of

- (a) the End Capital of the capital asset or engineering system for the preceding calendar year,
- (b) the costs incurred during the preceding calendar year to complete the construction or acquisition of the capital asset or engineering system, as determined under section 12.3(3), and
- (c) the costs to construct or acquire each capital addition to the capital asset or engineering system commissioned during the preceding calendar year, as determined under section 12.3(4), unless those costs are deemed by section 12.7(1.1) to be costs to operate the capital asset or engineering system

less the sum of

- (d) the net book value of each part of the capital asset or engineering system that was placed into retirement during the preceding calendar year, and
- (e) the net book value of each part of each capital addition to the capital asset or engineering system that was placed into retirement during the preceding calendar year.

(4) If, following the calendar year in which a capital addition to a capital asset or engineering is commissioned, further capital costs are incurred in a calendar year to complete the capital addition, such capital costs shall be added to the Initial Capital of the capital asset or engineering system on January 1 of the next calendar year unless those costs are deemed by section 12.7(1.2) to be costs to operate the capital asset or engineering system.

(5) If the Initial Capital of a capital asset or engineering system on January 1 of a calendar year would otherwise be less than zero, the Initial Capital is zero.

(6) The End Capital of a capital asset or engineering system for a calendar year is the greater of

- (a) the difference between the Initial Capital of the capital asset or engineering system for the calendar year and the depreciation charge on the capital asset or engineering system for the calendar year, and
- (b) zero.

(7) Subject to section 12.7(8) and (9), return on capital in respect of a capital asset or engineering system for a calendar year is determined in accordance with the following formula:

$$\frac{(IC + EC) \times RRC}{2} \times \frac{\text{number of days}}{365}$$

where

EC is the End Capital of the capital asset or engineering system for the calendar year;

IC is the Initial Capital of the capital asset or engineering system for the calendar year;

number of days is

- (a) in respect of a capital asset or engineering system in service immediately prior to January 1, 2011, for a calendar year in which the capital asset or engineering system is not in retirement, 365,
- (b) in respect of a capital asset or engineering system that is commissioned on or after January 1, 2011, for the calendar year in which the capital asset or engineering system is commissioned, the number of days in the calendar year following the day the capital asset or engineering system is

commissioned, provided that the capital asset or engineering system continued to provide service for the balance of the calendar year,

- (c) in respect of a capital asset or engineering system that is in service at the beginning of a calendar year and is placed into retirement during the calendar year, the number of days in the calendar year prior to the capital asset or engineering system being placed into retirement, and
- (d) in respect of a capital asset or engineering system commissioned on or after January 1, 2011 that is also placed into retirement during the same calendar year, the number of days in the calendar year following the day the capital asset or engineering system was commissioned to the date the capital asset or engineering system was placed into retirement;

RRC is the rate of return on capital for the calendar year.

11 Section 12.6 is renumbered as section 12.6(1) and is amended

(a) in subsection (1)

(i) by striking out “first” wherever it occurs;

(ii) in clause (b) by striking out “, so that the End Capital for that capital asset or engineering system for that calendar year is zero”;

(b) by adding the following after subsection (1):

(2) Subject to subsection (3), if, prior to January 1, 2011, a capital asset or engineering system has been depreciated, according to the records of the Department, on a basis other than as described in subsection (1), the capital asset or engineering system shall continue to be depreciated on that basis for the 2011 and subsequent calendar years.

(3) If a capital addition to a capital asset or engineering system referred to in subsection (2) is commissioned on or after January 1, 2011, and as of end of the calendar year in which the capital addition is commissioned the costs to construct, acquire and complete the capital addition equal or exceed 10% of the cumulative capital cost of the capital asset or engineering system for that calendar year, the depreciation charge in respect of the

capital asset or engineering system shall be determined in accordance with subsection (1)(b) for calendar years subsequent to the calendar year in which the capital addition is commissioned.

(4) In determining the depreciation charge in respect of a capital asset or engineering system, the cost of land is not included in the determination.

12 Section 12.7 is amended

(a) in subsection (1) by adding “the cumulative capital cost of,” after “of determining”;

(b) by adding the following after subsection (1):

(1.1) If the costs of any capital addition to a capital asset or engineering system as determined under section 12.3(4) or 12.4(3)(c) or the costs of any capital addition to a capital asset or engineering system referred to in section 12.6(3)

- (a) are less than 10% of the cumulative capital cost of the capital asset or engineering system at the time the capital addition is commissioned, and
- (b) would otherwise satisfy the eligibility requirements under this Regulation as an allowed cost had the capital asset or engineering system formed part of the Project receiving the service,

the costs of the capital addition are deemed to be costs to operate the capital asset or engineering system, as the case may be, and are not included in the Initial Capital or the cumulative capital cost of the capital asset or engineering system.

(1.2) If the costs to complete any capital addition to a capital asset or engineering system as determined under section 12.3(5) or 12.4(4)

- (a) are less than 10% of the cumulative capital cost of the capital asset or engineering system in respect of the calendar year in which the further completion costs are incurred, and
- (b) would otherwise satisfy the eligibility requirements under this Regulation as an allowed cost had the capital asset or engineering system formed part of the Project receiving the service,

the costs to complete the capital addition are deemed to be costs to operate the capital asset or engineering system, as the case may be.

(c) by repealing subsections (2) to (7);

(d) in subsection (8) by striking out “Subject to subsections (4) and (5), if” **and substituting** “If”;

(e) by adding the following after subsection (9):

(10) If there is any dispute between the Minister and the operator

- (a) as to whether a capital asset, engineering system or capital addition has been commissioned, or
- (b) as to the calendar year in which a capital asset, engineering system or capital addition was commissioned,

the Minister may in the Minister’s discretion make such determination.

13 The heading to Part 4 is amended by striking out “Expiry” and substituting “Application of Schedules 1 and 1.1”.

14 The following is added after the heading to Part 4:

Application of Schedules 1 and 1.1

16.1(1) Schedule 1 is effective in respect of costs incurred in the period January 1, 2009 to December 31, 2016.

(2) Schedule 1.1 is effective in respect of costs incurred in the period beginning January 1, 2017.

15 Section 17 is repealed.

16 Schedule 1 is amended by adding “(Effective in respect of costs incurred in the period January 1, 2009 to December 31, 2016)” after “Schedule 1”.

17 The following is added after Schedule 1:

Schedule 1.1
(Effective in respect of costs incurred in
the period beginning January 1, 2017)

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
1	Abandonment and reclamation	<p>Abandonment, reclamation and decommissioning as a result of Project operations as follows:</p> <ul style="list-style-type: none"> - cash payments to the Crown, Regulator, or another person approved by the Minister, which are required by the Crown or Regulator to provide security to ensure the proper reclamation of Project lands - administration fees paid to a financial institution to obtain a letter of credit which is used to provide security, as required by the Crown or the Regulator, to ensure the proper reclamation of Project lands - performing reclamation work on Project lands - abandoning and decommissioning surface and subsurface facilities 	<p>Cost of abandonment of non-Project wells (PNG, etc.), regardless of whether such activities promote crude bitumen recovery and regardless of whether required by the Regulator</p> <p>The cost of levies imposed by the Regulator in respect of orphan wells and orphan facilities</p> <p>Payments required by the Regulator in respect of the Licensee Liability Rating Program, Large Facility Liability Management Program, and the Oilfield Waste Liability Program</p>
2	Accounts receivable losses		<p>Any loss arising as a result of a disposition of accounts receivable</p> <p>Uncollected portions of any account receivable</p>
3	Audit	External audits required for the purposes of reporting as required by the <i>Oil Sands Royalty Regulation, 2009</i> (AR 223/2008)	Audits other than those required under the <i>Oil Sands Royalty Regulation, 2009</i> (AR 223/2008)
4	Bonuses	Bonuses given to a Project employee, based on that employee or the Project achieving or exceeding specific, pre-defined performance criteria for the employee or the Project, as the case may be, to the extent and in the same proportion as that	Bonuses and stock options other than as set forth in Column 1 of this item

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<p>employee's salary, wages and benefits are an allowed cost pursuant to this Regulation</p> <p>Signing bonus or retention bonus payments given to a Project employee, to the extent and in the same proportion as that employee's salary, wages and benefits are an allowed cost pursuant to this Regulation</p> <p>Cash payments made in the settlement year, to an employee performing Project Operations, other than to an executive or management employee, to settle stock option plans to the extent of, and in the same proportion as, that employee's salary, wages and benefits are an allowed cost pursuant to this Regulation</p> <p>Cash payments made in the settlement year, to an executive or management employee, solely performing Project operations, to settle stock option plans</p>	
5	Common to in-situ and mining — facilities and equipment	<p>The construction, acquisition and operation of the following equipment and facilities used on Project lands:</p> <ul style="list-style-type: none"> - ecology pits, land fill sites, waste management, waste water treatment, sewage systems and hazardous waste storage buildings 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<ul style="list-style-type: none"> - closed sewer system, separators for oil-contaminated water, slop oil tanks, settling tanks, sewage treatment system and sour water treatment system to treat waste water - fire hall, fire prevention and suppression systems - emergency health and safety systems and buildings - maintenance shops and fuelling stations - truck loading and offloading facilities - air and heating utilities - cogeneration plants - non-cogeneration electricity generation equipment, including backup and emergency generation equipment - power transmission lines and substations - control rooms and buildings - instrumentation, monitoring and control systems - camps, including food services facilities - equipment trailers - road use charges paid to third parties to access Project lands - buildings, equipment and service complexes, used for maintaining heavy equipment - roads and bridges included in the description of the Project, connecting Project facilities - airstrips and associated facilities included in the description of the Project 	
6	Common to in-situ and mining — recovering bitumen	<p>In relation to recovering oil sands products, the following activities on Project land:</p> <ul style="list-style-type: none"> - treating raw water, de-oiling 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<p>produced water and bitumen and recycling produced water</p> <ul style="list-style-type: none"> - installing and operating flare systems composed of flare headers, knock-out drums and flare stacks - constructing and operating surface disposal pits 	
7	Common to in-situ and mining — utilities and engineering systems	<p>In relation to utilities required for Projects, the construction, acquisition and operation of the following equipment and facilities on Project lands:</p> <ul style="list-style-type: none"> - boiler feed water system, including water clarifying, filtering and treatment facilities, softeners and demineralization units, boiler feed water pumps and distribution system, and de-aerators if not a dedicated part of a boiler - raw water system, including raw water pump houses and pumps, flow lines and valves, tanks and basins, raw water filtering and treatment facilities - cooling water system, including cooling water pump houses and pumps, flow lines, cooling water towers, cooling water filtering and chemical treatment facilities - steam generation system, including main boilers, once through steam generators, back pressure steam turbine generators, gas turbine waste heat boilers, steam distribution systems and other heat recovery steam generator system cogeneration units - backup steam units used as standby steam production units 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<ul style="list-style-type: none"> - fuel gas system providing fuel and natural gas to fired heaters and steam methane reformers, composed of flow lines, valves, odorizers, knockout and mixing drums and pressure reducers - electricity transmission system, including transmission lines, insulating and support structures, substations, transformers and switchgear, operational telecommunication and control devices - electrostatic precipitator units - utilities plant flue gas desulphurization units - hot water pipelines - natural gas pipelines - diesel pipelines - recycled water pipelines - instrument air system, including instrument air compressors, air treatment facilities and air distribution systems - other utility distribution systems including potable water lines, waste water lines, sewer lines, sour water lines and slop oil lines - fire water system, comprising fire water tank and basins, fire hydrants and monitors, fire water mains and distribution system, fire water pumps and fire water pump building - emergency power system, including backup and emergency generation equipment, dedicated transformers, cables, controls and switchgear - control system, including control room equipment (panels, cabinets, operator interface), field instruments, junction boxes, multiplex, cables and cable trays, control room building and field auxiliary rooms 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<ul style="list-style-type: none"> - flare systems composed of flare headers, knock-out drums and flare stacks - boiler water feed pumps - water storage and distribution systems, fire water systems and potable water systems - pumping stations and pump houses - gas fired package boiler facilities - compressor building - steam distribution systems - air systems - waste water systems - waste heat recovery systems, cooling towers and ponds - oil spill preparedness systems - natural gas import pipeline and distribution pipelines 	
8	Communication Infrastructure	Communications infrastructure located on Project lands Equipment used for remote control of Project facilities or Project operations	
9	Construction off Project lands	Construction of those facilities or assets located off Project lands and specifically listed within the description of the Project as being a Project facility or asset	
10	Construction on Project lands	Construction of facilities or assets on Project lands, including well pads, access roads and containment berms	
11	Consultation	Amounts paid for consulting with stakeholders in respect of proposed or current Project operations, limited to: <ul style="list-style-type: none"> - Travel costs of operator personnel and stakeholders 	Consultation initiatives or studies concerning regional matters Any amount paid in relation to stakeholder consultation other than as set forth in Column 1 of this item:

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<ul style="list-style-type: none"> - Notifying stakeholders of the consultation initiative or meeting - Meeting facilities rental - Conducting meetings of stakeholders, including hosting 	<p>Costs of consultation with, contributions to, or of membership or participation in, the following associations, organizations or corporations business or industry associations or organizations, including but not limited to: Canadian Association of Petroleum Producers (CAPP), Small Explorers and Producers Association of Canada (SEPAC), the Oil Sands Developers Group, Canadian Oil Sands Network for Research and Development (CONRAD), Petroleum Technology Alliance of Canada (PTAC), Alberta Chamber of Resources (ACR), the In-Situ Oil Sands Alliance or the Conference Board of Canada, Canada's Oil Sands Innovation Alliance (COSIA), Solvent Heat Assisted Recovery Process Research Consortium (SHARP) or Canadian Crude Quality Technical Association (CCQTA)</p> <ul style="list-style-type: none"> - local or community organizations, regional organizations or interest groups, including but not limited to: the Cumulative Effects Management Association (CEMA), the Lakeland Industry and Community Association (LICA) and the Athabasca Tribal Council (ATC)
12	Contractual penalties	Penalties or other compensation paid to an arm's length party, not including any government, that are required to be paid under a written contractual obligation when the operator is unable to complete the	Penalties for late or deficient payment on any borrowing charge

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		terms of a contract in respect of the Project	
13	Delineation and exploration drilling	Exploration and delineation drilling, geophysical surveys on Project lands Evaluating data acquired with respect to Project lands	Costs of exploration or delineation drilling, geophysical surveys outside Project lands or evaluating the data acquired in respect to those lands
14	Depreciation		Depreciation, except as specifically permitted in this Regulation Any depreciation on land
15	Diluent	Diluent used by a Project, provided the diluent does not form part of handling charges in determining unit price	
16	Environmental requirements — greenhouse gas	Acquiring, modifying or installing, operating and maintaining equipment on Project lands to reduce, or capture and dispose of, greenhouse gas emissions	
17	Environmental requirements — monitoring	Complying with Regulator or Alberta Environment and Parks requirements regarding Project specific air and water quality, soil and wildlife monitoring	A contribution, whether monetary or otherwise, made in support of the activities set out in the approved annual monitoring plan developed in accordance with the Oil Sands Environmental Monitoring Program
18	Feasibility studies	Business and economic feasibility studies solely prepared to address problems of immediate applicability for the recovery, production or processing activities within Project operations	Any business or economic feasibility studies not included in Column 1 of this item
19	Fuel cost	Natural gas (including solution gas), diesel, gasoline, or other fuels which are not produced from Project leases, and which are purchased or otherwise obtained for consumption in Project operations	Solution gas on which royalty is not payable in accordance with section 13 of the <i>Natural Gas Royalty Regulation, 2009</i> (AR 221/2008) or in accordance with section 14 of the <i>Natural Gas Royalty Regulation, 2017</i>

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
			<p>(AR 211/2016), where such solution gas is produced from a Project's leases, and consumed in that Project's operations</p> <p>Solution gas exempted from royalty in accordance with section 14 of the <i>Natural Gas Royalty Regulation, 2009</i> (AR 221/2008) or in accordance with section 15 of the <i>Natural Gas Royalty Regulation, 2017</i> (AR 211/2016), where such solution gas is produced from a Project's leases, and consumed in that Project's operations</p> <p>Any other fuels arising from Project substances consumed within the Project, prior to those fuels being processed in non-Project operations to produce other kinds of discrete oil sands product</p>
20	Gas or crude oil wells		<p>Drilling and completing gas wells, or converting crude bitumen or other wells to a crude oil or natural gas well</p> <p>Any work on any portion of a crude oil or natural gas well</p>
21	Gifts and rewards		<p>Gifts, rewards and similar products or promotional items for Project or non-Project employees, regardless of the reason</p>
22	Hardware and software	<p>Information technology hardware on Project lands used solely for Project operations</p> <p>Project specific software licenses for personnel performing Project operations</p>	<p>Information technology hardware on Project lands not used solely for Project operations</p> <p>Software licenses that are not Project specific</p>
23	Heat	<p>The value of useful heat, as determined by the Minister, that is transferred from an integrated upgrader to a Project that forms</p>	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		part of an integrated project, for use in the Project's operations	
24	Hedging and financing activities	Contracts that hedge price risk specifically in relation to allowed costs of a Project or currency required to pay those costs	Foregone opportunity costs resulting from a non-arm's length transaction supplying goods and services to operations of one or more Projects, even though potentially more profitable arm's length transactions are available with respect to those goods and services Any activity related to debt or equity financing
25	Hosting and entertainment		Any hosting and entertainment costs
26	Insurance	Insurance premiums paid to an insurance provider pursuant to an arm's length transaction under a contract of insurance, as defined in the Insurance Act, providing for property insurance in relation to the Project, including property insurance in relation to profits, earnings, pecuniary interests and indirect losses of the lessees or operator of the Project	Insurance premiums paid pursuant to a non-arm's length transaction to an insurance provider under a contract of insurance, as defined in the Insurance Act, providing for any insurance
27	Interest, charges and fines		Interest or any other borrowing or financing charges, including the financing component of capital leases Any fines, penalties or payments made for non-compliance with any legally enforceable obligation imposed by any government Charges for late payment or payment shortfalls
28	In-situ — recovering bitumen	In relation to recovering in-situ oil sands products, the following activities on Project lands: - drilling, re-drilling, completing,	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<p>recompleting, plugging and abandoning and deepening wells for the recovery of oil sands products</p> <ul style="list-style-type: none"> - constructing well pads and surface facilities - operating pumping systems for the recovery of oil sands products - gathering and processing solution gas, unless the assets required are removed from the description of the Project - installing lift gas systems, casing gas and solution gas separation and conservation equipment - removing basic sediment and water, gas and solvents using crude bitumen separators - heating crude bitumen in tank heaters - installing fuel gas compression and distribution systems - constructing and operating steam generation facilities for in-situ operations - drilling or converting existing wells to observation wells, water source wells, water disposal wells or injection wells for water, steam or emulsion - enhancing primary production with water, polymer and solvent floods and gas injection - constructing and operating water, effluent, crude bitumen, steam, gas and solvent pipelines 	
29	Land preparation	<p>Preparation of the Project lands for Project operations, including:</p> <ul style="list-style-type: none"> - tree clearing and removing and stockpiling overburden on Project lands - drilling geotechnical wells on Project lands for siting Project mines, wells and facilities 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
30	Land rent or lease	<p>Annual rental required as part of Crown oil sands agreements within Project lands</p> <p>Rent or lease payments for use of surface areas included in Project lands</p> <p>Work performed on or in respect of the mineral rights in the development area of the Project or to create wells, facilities, roads, pipelines or other assets or infrastructure that is part of the Project in order to earn the interest or estate (i.e., farm-ins)</p>	<p>Acquiring lands, whether or not included as Project lands</p> <p>Purchasing oil sands agreements from prior lessees</p> <p>Any amount paid to the Crown to acquire an oil sands agreement</p> <p>Escalating rental payments made under the <i>Oil Sands Tenure Regulation</i> (AR 50/2000) or the <i>Oil Sands Tenure Regulation, 2010</i> (AR 196/2010)</p>
31	Legal — disputes with the Crown		<p>Any administration and litigation costs related to any dispute resolution process with the Crown or its agencies, boards and corporations, including dispute resolution arising from a referral under section 35 of the Prior Regulation, under section 48 of the <i>Oil Sands Royalty Regulation, 2009</i> (AR 223/2008), or under the <i>Mines and Minerals Dispute Resolution Regulation</i> (AR 170/2015)</p> <p>Any costs related to mediation, arbitration or litigation of any dispute with the Crown or its agencies, boards and corporations, in connection with any matter relating to royalty share, royalty compensation, interest or any penalty paid or payable in relation to a Project</p>
32	Legal — general	<p>Legal services in relation to a claimed breach of civil law matters arising as a result of undertaking Project operations</p>	<p>Legal services required in relation to a claimed breach of laws, rules or regulations of any government or government agency</p>

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
			Legal services required in relation to the shutting in of natural gas in oil sands areas, where the Crown is one of the parties
33	Legal — regulatory or criminal prosecution		Any costs related to defending a regulatory or criminal prosecution
34	Levies		Amounts assessed by the Regulator as part of industry's share of the Regulator's funding (Regulator levies)
35	Licence	Purchasing a Project site specific licence to use intellectual property that is used directly for the recovery, production or processing activities within Project operations	
36	Maintenance	Repair and maintenance of Project assets, including direct labour, benefits, materials and supplies, and work performed by other companies or individuals expended in performing such repair and maintenance	
37	Mining — equipment and facilities	<p>In relation to recovering oil sands from mining Projects, the construction, acquisition and operation of the following equipment or facilities on Project lands:</p> <ul style="list-style-type: none"> - shovels, dozers, trucks, mining and construction equipment and similar earth moving equipment - truck dump hoppers - crushers and sizers - surge bins, conveyors, feeders - separation cell feed sumps, conditioning drums, feed conveyors, rotary breakers, vibrating screens - reject conveyors, oversized 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<ul style="list-style-type: none"> rejects bin - pump boxes, hot and fresh water pipelines - power transmission lines to ore preparation and conditioning facilities - hot process water exchangers, hydro transport units, including pumps, surge cells and pipelines - haulage roads - power lines and service facilities - mine pits and site drainage - mine utilities, including those required for power and steam generation 	
38	Mining — primary extraction	<p>In relation to primary extraction of oil sands products from oil sands in mining Projects, the construction, acquisition and operation of the following equipment or facilities on Project lands:</p> <ul style="list-style-type: none"> - separation cells, secondary flotation systems, hydro cyclone banks and tertiary flotation systems - tailings pump stations and separation bottoms density control systems - feed pumps, pipelines and electrical systems 	
39	Mining — recovering bitumen	<p>In relation to recovering oil sands products from mining Projects, the following activities on Project lands:</p> <ul style="list-style-type: none"> - treating raw water, de-oiling produced water and bitumen and recycling produced water - installing fuel gas compression and distribution systems - installing and operating flare systems composed of flare headers, knock-out drums and flare stacks - blending diluent with oil sands 	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		products - drilling or converting existing wells to observation wells, water source wells, water disposal wells or injection wells for water, steam or emulsion	
40	Mining — secondary extraction	In relation to secondary extraction of oil sands products from oil sands in mining Projects, the construction, acquisition and operation of the following equipment or facilities on Project lands: - raw bitumen pipelines - froth launderers, settlers, de-aerators, froth recycle system and feed pumps - centrifuge feed systems, flotation banks or scavenger banks and inter-stage storage tanks - froth pumps, froth settler bottoms pumps, inclined plate separation units, cyclone banks, sumps and pumping systems - diluent storage and handling systems and diluent pipelines - froth treatment filters and centrifuges - diluted crude bitumen tanks (tank farm) and vapour recovery units - condenser and cooling water pumps - flare systems composed of flare headers, knock-out drums and flare stacks	
41	Mining – tailing management	In relation to tailings management in oil sands mining Projects, the construction, acquisition and operation of the following equipment or facilities on Project lands: - consolidated tailings plant, tailings lines, final tailings pump house, all pump trains and	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		support equipment, including hydro cyclones for minerals separation - tailings ponds (including extraction tailings, upgrading process waters and mine pit drainage waters) - dikes - tailings pump house - piezometers - wildlife deterrent systems	
42	Mining — tailing pipeline	In relation to mining Projects, the construction, acquisition and operation of (gypsum) tailings pipelines on Project lands	
43	Municipal taxes and fees	Municipal taxes and improvement fees of the type common to all individuals or industries	
44	Office assets and equipment	Office assets and equipment (and their maintenance) exclusively used for the Project regardless of location	The following items not exclusively used for the Project, regardless of whether a portion of the labour cost of the user may be an allowed cost: - office assets and equipment (and their maintenance) not located on Project lands - telecommunications and information technology support, where the items supported are not located on Project lands - all line charges associated with telephones or other telecommunications equipment, not used for remote control of facilities or operations, where those telephones or other telecommunications equipment are not located on Project lands

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
45	Offices — field and on-site administration	Supplies and labour for administration in respect of field offices located on Project lands Parking areas and security gates on Project lands Administration buildings located on Project lands for general administration, office support and engineering in respect of Project operations	
46	Offices — third party lease	Third party office space leases, including operating costs associated therewith, for office space located off Project lands, exclusively accommodating Project personnel carrying out Project operations	Office space leases, including operating costs associated therewith, for office space located off Project lands which accommodates Project and non-Project personnel
47	Overriding royalty	Amounts paid to the extent that these amounts fall within the definition of “Overriding Royalty” contained in the “Co-Management Agreement”, as may be amended from time to time, among the Metis Settlement General Council, Buffalo Lake Metis Settlement, East Prairie Metis Settlement, Elizabeth Metis Settlement, Fishing Lake Metis Settlement, Gift Lake Metis Settlement, Kikino Metis Settlement, Paddle Prairie Metis Settlement, Peavine Metis Settlement, and their successors and assigns, and the Crown	Overriding royalty interests, carried interests, net profit interests or any similar interest, other than as set forth in Column 1 of this item
48	Planning, Designing and Engineering	Planning, designing and engineering Project facilities	
49	Processing fees	Processing of crude bitumen recovered from the Project leases in one or more non-Project processing plants to produce cleaned crude bitumen before the cleaned crude bitumen so produced is delivered to a royalty calculation point	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
50	Promotional activities		Production of promotional or informational material for investors or potential investors Arranging and hosting tours of the Project
51	Purchasing oil sands products from non-Project operations	Purchasing, transporting and handling of non-Project oil sands products, for processing or reprocessing in one or more processing plants that are included in the description of the Project	
52	Quarrying	The quarrying on Project lands of construction materials required for Project operations	
53	Recruitment		Any costs related to the recruitment of employees or personnel, including but not limited to costs: - for recruitment advertising - for travel and accommodation of potential employees or personnel attending interviews, or for current staff attending interviews or recruitment fairs
54	Regulatory approval for Projects	Obtaining Regulator approvals required for the Project as follows: - preparing and presenting the application to the Regulator (“Regulator application”) for approval of Project operations, or facilities to be included in the Project - acquiring baseline environmental data required for the Regulator application - preparing and supporting environmental impact assessments for those areas required by the Regulator - conducting community or stakeholder meetings to obtain	Any amount paid to a stakeholder or intervener in respect of participation in a regulatory proceeding that is not included in Column 1 of this item

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		<p>feedback and discuss concerns regarding the Regulator application</p> <ul style="list-style-type: none"> - costs incurred by stakeholders determined by the Regulator to be interveners in respect of the Regulator application, and which costs are ordered or directed by the Regulator to be paid for or reimbursed by the lessee or operator of the Project - travel and legal expenses incurred by the lessee or operator for its participation in the above noted activities 	
55	Relocation and severance	Relocation and severance (including associated relocation and training expenses in respect of that severance) for employees solely dedicated to operations of one or more Projects	Relocation and severance (including associated relocation and training expenses in respect of that severance) for employees not solely dedicated to operations of one or more Projects
56	Research facility and personnel	<p>Any research facility, laboratory or area solely dedicated towards the development of technology to solve problems of immediate applicability for the recovery, production or processing activities within operations of a single Project</p> <p>Research personnel and their consumed supplies towards the development of technology to solve a problem of immediate applicability for the recovery, production or processing activities within operations of a single Project</p>	<p>Any research facility, laboratory or area not solely dedicated towards the development of technology to solve problems of immediate applicability for the recovery, production or processing activities within operations of a single Project</p> <p>Research that provides the foundation for further research, or research conducted without any defined practical end pointing to practical applications</p> <p>Management fees or membership fees in research organizations</p> <p>Research grants, research chairs and research fellowships to educational and research institutions</p>

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
57	Safety	Safety equipment and safety manuals, and costs of preparing and implementing emergency and disaster recovery procedures for the Project	
58	Salaries, wages, benefits, training, travel and accommodation	<p>Salaries, wages, benefits, training, travel and accommodations for employees solely dedicated to carrying out Project operations</p> <p>Salaries, wages, benefits, training, travel and accommodations for employees or personnel performing the following functions and solely dedicated to operations of one or more Projects operated by the same operator:</p> <ul style="list-style-type: none"> - information technology - accounts payable - office administration and support - capital and operating accounting <p>Salaries, wages, benefits, training, travel and accommodations, for employees to the extent those employees carry out Project operations in the following circumstances:</p> <ul style="list-style-type: none"> - legal counsel for matters integral to furthering Project operations - providing production accounting and royalty accounting for oil sands products - purchasing or disposing of assets, materials or supplies used in Project operations - conducting employee classification or employee relations activities for employees carrying out Project operations - engineers, geologists, geo-scientists or biologists carrying out engineering, geological, geo-physical or environmental activities for Project operations 	<p>Salaries, wages, benefits, training, travel and accommodations for executive or management employees not solely dedicated to carrying out Project operations</p> <p>Salaries, wages, benefits, training, travel and accommodations for employees or personnel performing the following functions and not solely dedicated to the operations of one or more Projects operated by the same operator</p> <ul style="list-style-type: none"> - information technology - accounts payable - office administration and support - capital and operating accounting

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
		- carrying out marketing activities for oil sands products	
59	Scholarship		Funding provided for scholarships
60	Sponsorship		Sponsorship, donations or gifts to cultural, charitable, sporting or community initiatives Matching employee contributions to any of the above Purchase of naming rights for buildings or other facilities
61	Storage facility	In relation to storage facilities of oil sands products on Project lands, the labour and materials for the construction, acquisition and operation of the following: - pumping facilities - dikes - fire foam injection systems and inert gas blanket systems - dewatering facilities - vapour recovery units - slop oil tanks - tank farms	
62	Subscriptions to publications		Subscriptions to periodicals and journals
63	Training facility	Any training facility or area solely dedicated towards providing training services to one or more Projects	Any training facility or area not solely dedicated towards providing training services to one or more Projects
64	Transportation of bitumen to non-Project processing plant	Transporting crude bitumen recovered from Project leases to a non-Project processing plant where cleaned crude bitumen is obtained from the crude bitumen before the cleaned crude bitumen is delivered at a royalty calculation point for the cleaned crude bitumen	

Item	Description (for convenience of reference only)	Column 1 Specifically Included Costs	Column 2 Specifically Excluded Costs
65	Transportation of bitumen on Project lands	<p>In relation to transportation of oil sands products on Project lands, the construction, acquisition and operation of</p> <ul style="list-style-type: none"> - pipelines on Project lands - intra-Project transport of oil sands and oil sands products - oil sands product pumping stations - trucking crude bitumen from Project wells to a central storage facility or to a pipeline terminal on Project lands 	Pipelines that do not begin and terminate on Project lands
66	Transportation of personnel and materials	Transporting Project operations personnel or materials to or from Project lands and on Project lands	
67	Trapper compensation	Compensation paid to registered individual trappers whose trap lines are impacted directly by Project operations	Any amount paid in relation to trapper compensation other than as set forth in Column 1 of this item
68	Unit price calculation		Any amount deducted in the determination of unit price
69	Warehouse facility	<p>Any warehouse solely dedicated towards providing inventory services to one or more Projects</p> <p>Any warehouse to the extent it provides inventory services to a Project that is an integrated project, and to any other Projects, but provided that the warehouse does not provide any services for non-Project operations, other than in respect of the upgrader that forms a part of the integrated project</p>	
70	Water treatment	In relation to utilities required for in-situ Projects, the construction, acquisition and operation of water treatment plants, settling ponds, filters, softeners and de-aerators on Project lands	

18(1) This Regulation, except sections 2(a)(ii), (iii) and (iv), 13, 14, 15, 16 and 17, is effective on and from January 1, 2011.

(2) Sections 2(a)(ii), (iii) and (iv), 13, 14, 15, 16 and 17 are effective on and from January 1, 2017.

Alberta Regulation 38/2017

Mines and Minerals Act

**BITUMEN VALUATION METHODOLOGY (MINISTERIAL)
AMENDMENT REGULATION**

Filed: March 10, 2017

For information only: Made by the Minister of Energy (M.O. 16/2017) on February 17, 2017 pursuant to section 36(5.1) of the Mines and Minerals Act.

1 The *Bitumen Valuation Methodology (Ministerial) Regulation (AR 232/2008)* is amended by this Regulation.

2 Section 1 is amended

(a) in subsection (1)

(i) by repealing clause (d) and substituting the following:

(d) “Floor Price”, in respect of a month, means the Floor Price determined in accordance with subsection (6) for that month;

(ii) in clause (h)(ii) by striking out “section 32(b)(a)(ii)” and substituting “section 32(6)(a)(ii)”;

(iii) in clause (j) by striking out “800 kg/m³” and substituting “800 kg/m³”;

(b) in subsection (3)

(i) in clause (b) by adding “and their respective successors and assignees” after “EnCana Corporation”;

(ii) by striking out “and” at the end of clause (d), by repealing clause (e) and by substituting the following:

- (e) the daily Mexico Maya Spot Price FOB at the U.S. Gulf Coast shall be as published by Argus Media Inc.,
- (f) the Brent price for a month shall be the simple average of the Brent prices for the trading days of the current month expressed in U.S. dollars, where
 - (i) the Brent price for a trading day is the settlement price for the day of the prompt month contract of the Brent crude futures as traded on the Intercontinental Exchange (ICE), and
 - (ii) a trading day is a day during which a prompt month contract referred to in subclause (i) is traded on the Intercontinental Exchange (ICE),

and

- (g) the WTI price for a month shall be the simple average of the WTI prices for the trading days of the current month expressed in U.S. dollars, where
 - (i) the WTI price for a trading day is the settlement price for the day of the prompt month contract West Texas Intermediate crude futures as traded on NYMEX, and
 - (ii) a trading day is a day during which a prompt month contract referred to in subclause (i) is traded on NYMEX.

(c) by repealing subsections (4) and (5) and substituting the following:

(4) In respect of any item referred to in subsection (3) that is reported to the Minister or published, and in respect of a daily actual USD/CAD (noon) exchange rate referred to in subsection (5)(b) that is published by the Bank of Canada, the Minister may, by order, specify

- (a) a value for the item or rate, if the value for that item or rate is not available in time for the calculation of the Hardisty Bitumen Price for a month, or
- (b) an alternative to the item or rate, if the Minister is of the opinion that the item or rate has ceased to be appropriate in relation to how it is used in this

Regulation, or if the item or rate ceases to be so reported or published,

and the specified value or alternative shall be used in lieu of the item or rate for the purposes of this Regulation.

(5) The simple average of the daily Mexico Maya Spot Prices FOB at the U.S. Gulf Coast for a month referred to in subsection (3)(e), the Brent price for a month referred to in subsection (3)(f), the WTI price for a month referred to in subsection (3)(g), the synbit premium for a month and the BVM Dilbit Value for a month referred to in section 4(1) shall be converted from U.S. dollars per barrel to Canadian dollars per m³, using

- (a) a conversion factor of 6.29234 barrels per m³, and
- (b) the simple average of the daily actual USD/CAD (noon) exchange rates for the month published by the Bank of Canada, rounded to 5 decimal places.

(6) The Floor Price for a month is to be determined as the greater of

- (a) \$10 per m³, and
- (b) the amount determined in accordance with the following formula:

$$\text{MMSP} - \$250 \text{ per m}^3 - A$$

where

- MMSP is the simple average of the daily Mexico Maya Spot Prices FOB at the U.S. Gulf Coast for the month, expressed in Canadian dollars per m³, determined in accordance with subsections (3)(e) and (5);
- A is the greater of \$0 per m³ and (BRENT - WTI);
- BRENT is the Brent price for the month, expressed in Canadian dollars per m³, determined under subsections (3)(f) and (5);
- WTI is the WTI price for the month, expressed in Canadian dollars per m³,

determined under subsections (3)(g) and (5).

3 Section 2 is amended by repealing clause (b) and substituting the following:

- (b) the price determined for the month in accordance with the following formula:

$$\text{HBP} = [\text{QBVM Blend} \times \text{BVM Dilbit Value}] - [\text{QBVM Diluent} \times \text{CRWP}] - \text{QA}$$

where

HBP	is the Hardisty Bitumen Price for the Project for the month;
QBVM Blend	is the BVM Blend volume for the Project for the month determined under section 3;
BVM Dilbit Value	is the BVM Dilbit Value for the month determined under section 4;
QBVM Diluent	is the BVM Diluent volume for the Project for the month determined under section 3(2);
CRWP	is the amount determined as the Condensate Allowance Price for the month;
QA	is a deemed quality adjustment in the amount of \$4.34171 per m ³ in respect of each month from January, 2017 to December, 2019, inclusive, and in the amount of \$0 per m ³ in respect of January, 2020 and each month thereafter.

4 Section 3 is amended

- (a) by repealing subsections (1) and (2) and substituting the following:**

BVM Blend volume

3(1) For each cubic metre of Project CCB, the BVM Blend volume for a Project for a month for the purposes of section 2 is the volume

of blended bitumen produced by blending one cubic metre of Project CCB obtained during the month with the BVM Diluent volume for the Project for the month determined in accordance with subsection (2).

(2) For each cubic metre of Project CCB, the BVM Diluent volume for the purposes of subsection (1) is the volume of condensate having a density equal to the Condensate (CRW) Density for the month that must be blended with one cubic metre of Project CCB in order for the density of the resulting blended bitumen to be equal to the BVM Dilbit density determined for the month in accordance with subsection (4).

(b) in subsection (5) by striking out “12 kg/m³” and substituting “12 kg/m³”.

5 Section 4(1) is amended by striking out “m³” and substituting “m³”.

6 Section 5 is amended

(a) in subsection (1)

(i) by adding the following after clause (a):

(a.1) “delivery terminalling charges” means any fees, charges, surcharges or tariffs paid or payable, or any costs incurred or that would be incurred, expressed in dollars per m³, to provide delivery terminalling or delivery tankage that is used only after transmission of oil sands products or diluent on a pipeline has been completed;

(ii) by adding the following after clause (c):

(c.1) “first instance of receipt terminalling charges” means, in respect of a removal pipeline, the receipt terminalling charges, expressed in dollars per m³, that first arise from transportation along the removal pipeline after a royalty calculation point for an oil sands product recovered from the Project;

(c.2) “other transportation charges” means any fees, charges, surcharges or tariffs paid or payable, or any costs incurred or that would be incurred, expressed in dollars per m³, in relation to a transportation service on a pipeline, other than

- (i) delivery terminalling charges,
- (ii) receipt terminalling charges, and
- (iii) fees, charges, surcharges or tariffs paid, or costs incurred, that are attributable solely to the transmission or movement of oil sands products or diluent along a pipeline,

and, for greater certainty, includes any fees, charges, surcharges or tariffs paid or payable, or any costs incurred or to be incurred, to provide tankage or storage for a period exceeding 5 days;

- (c.3) “receipt terminalling charges” means any fees, charges, surcharges or tariffs paid, or any costs incurred, expressed in dollars per m³, that in the Minister’s opinion

- (i) are in respect of
 - (A) receipt terminalling other than receipt tankage, or
 - (B) receipt tankage of no more than 5 days,or both, and
- (ii) are used to allow the receipt of oil sands products or diluent onto a pipeline,

but does not include any fees, charges, surcharges or tariffs paid, or any costs incurred, that are solely attributable to the transmission of oil sands products or diluent along a pipeline;

- (iii) in clause (d) by striking out** “each pipeline, or each series of 2 or more connected pipelines, that is” **and substituting** “each pipeline or, except in section 5(2.1)(a), each series of 2 or more connected pipelines, that is”;

- (iv) by repealing clause (f) and substituting the following:**

- (f) “take or pay contract” means a contract under which the lessee or operator of a Project is obligated to pay the owner or operator of a pipeline a specified amount for transportation services regardless of whether the services,

volumes, or capacity available under the contract are used fully or at all;

- (g) “tariff” means a tariff determined in accordance with the applicable provisions of this section;
- (h) “terminalling allowance” means an allowance determined in accordance with subsection (1.2).

(b) by adding the following after subsection (1):

(1.1) Where the transportation service provided in respect of a pipeline that is the whole or part of a removal pipeline would, if obtained by the lessee or operator of the Project, be obtained

- (a) pursuant to an arm’s length transaction, the Minister shall, subject to subsection (1.4), determine the tariff for the transportation service to be an amount equivalent to the transmission toll paid or incurred, expressed in dollars per m³, setting out the charges for transportation service on the pipeline, as recalculated by the Minister in order to
 - (i) include an amount for the first instance of receipt terminalling charges, if any, but only if the first instance of receipt terminalling charges
 - (A) is not already included in the transmission toll, and
 - (B) has been charged in connection with the transportation service on the pipeline,

and

- (ii) exclude, regardless of whether they are included in the transmission toll or charged separately,
 - (A) all delivery terminalling charges,
 - (B) all receipt terminalling charges, other than the first instance of receipt terminalling charges, and
 - (C) all other transportation charges,

or

- (b) pursuant to a non-arm’s length transaction,

- (i) if in the Minister's opinion the pipeline is commissioned on or before December 31, 2016, the Minister shall determine the tariff for the transportation service to be an amount, expressed in dollars per m³, that is equivalent to the amount determined under Division 2 of Part 2 of the *Oil Sands Allowed Costs (Ministerial) Regulation* (AR 231/2008) as the cost of transportation service on the pipeline, as recalculated by the Minister in order to
 - (A) include amounts related to capital additions, if any, commissioned on or after January 1, 2017 to the pipeline, but only if the capital additions provide a service that in the Minister's opinion would, if obtained by the lessee or operator of the Project in an arm's length transaction, give rise exclusively to the first instance of receipt terminalling charges or to fees, charges, surcharges, tariffs or costs that are attributable solely to the transmission or movement of oil sands products along the pipeline, and include all amounts related to the operation of those capital additions, and
 - (B) exclude all amounts related to capital additions commissioned on or after January 1, 2017 to the pipeline that provide any service that in the Minister's opinion would, if obtained by the lessee or operator of the Project in an arm's length transaction, not give rise exclusively to the first instance of receipt terminalling charges or to fees, charges, surcharges, tariffs or costs that are attributable solely to the transmission or movement of oil sands products along the pipeline, and exclude all amounts related to the operation of those capital additions,

or

- (ii) if in the Minister's opinion the pipeline is commissioned on or after January 1, 2017, the Minister shall determine the tariff for the transportation service to be an amount, expressed in dollars per m³, that is equivalent to the amount determined under Division 2 of Part 2 of the *Oil Sands Allowed Costs (Ministerial) Regulation* (AR 231/2008) as the cost of transportation service

on the pipeline, as recalculated by the Minister in order to

- (A) include the terminalling allowance established under subsection (1.2), but only if
 - (I) all amounts related to assets, if any, that provide a service that would otherwise give rise to the first instance of receipt terminalling charges as described in paragraph (B), and all amounts related to the operation of those assets, are excluded under paragraph (B), and
 - (II) the assets in relation to which an amount is excluded under paragraph (B) are in use in respect of the pipeline and do not form part of the description of the Project,

and

- (B) exclude all amounts related to assets that provide any service that in the Minister's opinion would, if obtained by the lessee or operator of the Project in an arm's length transaction, give rise in any respect to delivery terminalling charges, first instance of receipt terminalling charges, receipt terminalling charges or other transportation charges, and all amounts related to the operation of those assets.

(1.2) For the purposes of determining a tariff under subsection (1.1)(b)(ii), the Minister may, by order, establish from time to time with respect to any month a terminalling allowance, but where the pipeline for which the tariff is being determined is part of a series of 2 or more connected pipelines that comprise a removal pipeline, the terminalling allowance may be included under subsection (1.1)(b)(ii) in respect of only one pipeline in the series for that month.

(1.3) For the purposes of determining a tariff referred to in subsection (8)(a), where the transportation service provided in respect of the diluent pipeline would, if obtained by the lessee or operator of the Project, be obtained

- (a) pursuant to an arm's length transaction, the Minister shall, subject to subsection (1.4), determine the tariff for the transportation service to be an amount, expressed in

dollars per m³, that is equivalent to the transmission toll paid or incurred for transportation service on the pipeline, as recalculated by the Minister in order to exclude all amounts related to or arising from delivery terminalling charges, receipt terminalling charges or other transportation charges, regardless of whether those charges are included in the transmission toll or charged separately, or

- (b) pursuant to a non-arm's length transaction,
 - (i) if in the Minister's opinion the pipeline is commissioned on or before December 31, 2016, the Minister shall determine the tariff for the transportation service to be an amount, expressed in dollars per m³, that is equivalent to the amount determined under Division 2 of Part 2 of the *Oil Sands Allowed Costs (Ministerial) Regulation* (AR 231/2008) as the cost of transportation service on the pipeline, as recalculated by the Minister in order to exclude
 - (A) all amounts related to capital additions commissioned on or after January 1, 2017 to the pipeline that provide any service that in the Minister's opinion would, if obtained by the lessee or operator of the Project in an arm's length transaction, give rise in any respect to delivery terminalling charges, receipt terminalling charges or other transportation charges, and
 - (B) all amounts related to the operation of those capital additions,

or

- (ii) if in the Minister's opinion the pipeline is commissioned on or after January 1, 2017, the Minister shall determine the tariff for the transportation service to be an amount, expressed in dollars per m³, that is equivalent to the amount determined under Division 2 of Part 2 of the *Oil Sands Allowed Costs (Ministerial) Regulation* (AR 231/2008) as the cost of transportation service on the pipeline, as recalculated by the Minister in order to exclude
 - (A) all amounts related to assets that provide any service that in the Minister's opinion would,

if obtained by the lessee or operator of the Project in an arm's length transaction, give rise in any respect to delivery terminalling charges, receipt terminalling charges or other transportation charges, and

- (B) all amounts related to the operation of those assets.

(1.4) In determining a tariff and expressing it in dollars per m³ under subsections (1.1)(a) and (1.3)(a), if the pipeline for which the tariff is being determined is subject to a take or pay contract, the volume shipped on the pipeline for a month shall be considered to be an amount equivalent to

- (a) the minimum volume for which the lessee or operator of the Project is obligated to provide payment for that month under the take or pay contract, in cases where the operator ships the minimum volume or less,
 - (b) the minimum volume which the lessee or operator of the Project is obligated to provide payment for that month under the take or pay contract, plus any additional volumes shipped under the take or pay contract, in a case where the operator ships more than the minimum volume, or
 - (c) the design capacity of the pipeline, in cases where no minimum volume for which the lessee or operator of the Project is obligated to provide payment for that month under the take or pay contract is specified.
- (c) in subsection (2) by striking out** "The transportation allowance" **and substituting** "Subject to subsections (2.1) and (2.2), the transportation allowance";

(d) by adding the following after subsection (2):

- (2.1)** If the Minister is of the opinion that
- (a) a Project is served by more than one removal pipeline and that each of those removal pipelines consists of a single pipeline that originates from a place on or near the Project and continues to a point at or near Hardisty, Alberta or Edmonton, Alberta,
 - (b) the Project CCB of the Project is contained in a single oil sands product recovered from the development area of the Project, and

- (c) all of the volume of the single oil sands product recovered from the development area of the Project and transported during a month can be accounted for as having been transported on the removal pipelines referred to in clause (a),

then the transportation allowance for the Project for the month referred to in clause (c) is to be determined under subsection (2.2).

(2.2) The transportation allowance for a month for a Project to which subsection (2.1) applies is the sum of

- (a) the average of the transportation rates for that month for the removal pipelines determined under subsection (3), (5) or (6), as the case may be, weighted according to the respective volumes of oil sands product recovered from the development area of the Project and transported on each removal pipeline during that month, and
- (b) the transportation rate determined under subsection (8) or (9) for the month for the diluent pipeline, if any, for the Project for that month.

(e) in subsection (6) by striking out “m³” wherever it occurs and substituting “m³”;

(f) by repealing subsection (8) and substituting the following:

(8) Subject to subsection (9), the transportation rate for a month of the diluent pipeline for a Project for the month is the amount determined by dividing

- (a) the amount, if any, that would be charged under the tariff during the month for the diluent pipeline to transport the volume of diluent determined under subsection (8.1) to
 - (i) the Project, or
 - (ii) a blending facility specified by the Minister, if the Minister is of the opinion that the Project CCB for the month is blended with diluent at a blending facility located off Project lands in order to facilitate transport,

by

- (b) the NQ for the Project for the month.

(8.1) For the purposes of subsection (8)(a), the volume of diluent is to be determined by multiplying the NQ of the Project for the month by the BVM Diluent volume for the Project for the month determined under section 3(2).

6 Section 6 is repealed.

7 This Regulation is effective on and from January 1, 2017.

Alberta Regulation 39/2017
Municipal Government Act

WHEATLAND REGIONAL CORPORATION REGULATION

Filed: March 10, 2017

For information only: Made by the Minister of Municipal Affairs (M.O. 002/17) on February 27, 2017 pursuant to section 73 of the Municipal Government Act.

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Definitions

1 In this Regulation,

- (a) “Act” means the *Municipal Government Act*;
- (b) “Corporation” means Wheatland Regional Corporation incorporated by Wheatland County, the Village of Hussar, the Village of Rockyford and the Village of Standard;
- (c) “public utility” means a system or works used to provide the following for public consumption, benefit, convenience or use:
 - (i) electric power;
 - (ii) heat;
 - (iii) sewage disposal;

- (iv) solid waste management;
- (v) steam;
- (vi) stormwater management;
- (vii) wastewater management;
- (viii) water.

Application of Act

2(1) Subject to subsection (2), sections 43 to 47 of the Act apply in respect of a utility service provided by the Corporation.

(2) Section 45(3)(b) of the Act does not apply in respect of a public utility owned or operated by the Corporation.

Exemption from Public Utilities Act

3 Part 2 of the *Public Utilities Act* does not apply in respect of a public utility that

- (a) is owned or operated by the Corporation, and
- (b) provides a utility service within the boundaries of Wheatland County, the Village of Hussar, the Village of Rockyford or the Village of Standard.

Dispute resolution

4 If there is a dispute between a regional services commission and the Corporation with respect to

- (a) rates, tolls or charges for a service that is a public utility,
- (b) compensation for the acquisition by the commission of facilities used to provide a service that is a public utility, or
- (c) the commission's use of any road, square, bridge, subway or watercourse to provide a service that is a public utility,

any party involved in the dispute may submit it to the Public Utilities Board, and the Public Utilities Board may issue an order on any terms and conditions that the Public Utilities Board considers appropriate.

Provision of extra-provincial services

5 The Corporation shall not provide any utility services outside of Alberta without the prior written approval of the Minister.

Alberta Regulation 40/2017

Alberta Housing Act

**ALBERTA HOUSING ACT REGULATIONS
(MINISTERIAL) AMENDMENT REGULATION**

Filed: March 14, 2017

For information only: Made by the Minister of Seniors and Housing (M.O. H:019/17) on March 13, 2017 pursuant to section 34 of the Alberta Housing Act.

1 The *Housing Accommodation Tenancies Regulation (AR 242/94)* is amended in section 10 by striking out “March 31, 2017” and substituting “September 30, 2017”.

2 The *Lodge Assistance Program Regulation (AR 406/94)* is amended in section 5 by striking out “March 31, 2017” and substituting “September 30, 2017”.

3 The *Management Body Operation and Administration Regulation (AR 243/94)* is amended in section 38 by striking out “March 31, 2017” and substituting “September 30, 2017”.

4 The *Rent Supplement Regulation (AR 75/95)* is amended in section 12 by striking out “March 31, 2017” and substituting “September 30, 2017”.

5 The *Social Housing Accommodation Regulation (AR 244/94)* is amended in section 19 by striking out “March 31, 2017” and substituting “September 30, 2017”.

Alberta Regulation 41/2017

Marketing of Agricultural Products Act

**ALBERTA LAMB PRODUCERS (EXPIRY DATE
EXTENSION) AMENDMENT REGULATION**

Filed: March 14, 2017

For information only: Made by the Alberta Lamb Producers Commission on October 4, 2016 and approved by the Agricultural Products Marketing Council on October 13, 2016 pursuant to section 26 of the Marketing of Agricultural Products Act.

1 The *Alberta Lamb Producers Regulation (AR 389/2003)* is amended by this Regulation.

2 Section 15 is amended by striking out “April 30, 2017” and substituting “April 30, 2022”.

Alberta Regulation 42/2017

Apprenticeship and Industry Training Act

**AUTOMOTIVE SERVICE TECHNICIAN TRADE
AMENDMENT REGULATION**

Filed: March 14, 2017

For information only: Made by the Alberta Apprenticeship and Industry Training Board on December 16, 2016 and approved by the Minister of Advanced Education on March 7, 2017 pursuant to section 33(2) of the Apprenticeship and Industry Training Act.

1 The *Automotive Service Technician Trade Regulation (AR 262/2000)* is amended by this Regulation.

2 Section 3(a) is amended by adding “without air brakes” after “utility trailers”.

3 Section 4(2), (3), (4) and (5) are amended by striking out “1500 hours” and substituting “1560 hours”.

4 The heading before section 7 is amended by striking out “, Expiry”.

5 Section 9 is repealed.

6 Sections 2 and 3 come into force on September 1, 2017.

Alberta Regulation 43/2017

Apprenticeship and Industry Training Act

**TRANSPORT REFRIGERATION TECHNICIAN
TRADE AMENDMENT REGULATION**

Filed: March 14, 2017

For information only: Made by the Alberta Apprenticeship and Industry Training Board on December 16, 2016 and approved by the Minister of Advanced Education on March 7, 2017 pursuant to section 33(2) of the Apprenticeship and Industry Training Act.

1 The *Transport Refrigeration Technician Trade Regulation* (AR 307/2000) is amended by this Regulation.

2 Section 4(2), (3) and (4) are amended by striking out “1800 hours” and substituting “1560 hours”.

3 This Regulation comes into force on September 1, 2017.

Alberta Regulation 44/2017

Government Organization Act

**DESIGNATION AND TRANSFER OF RESPONSIBILITY
AMENDMENT REGULATION**

Filed: March 14, 2017

For information only: Made by the Lieutenant Governor in Council (O.C. 083/2017) on March 14, 2017 pursuant to section 16 of the Government Organization Act.

1 The *Designation and Transfer of Responsibility Regulation* (AR 80/2012) is amended by this Regulation.

2 Section 6 is amended by adding the following after subsection (1):

(1.01) The Minister of Energy is designated as the Minister responsible for the *Renewable Electricity Act*.

3 Section 18 is amended by adding the following after subsection (2.6):

(2.61) The President of Treasury Board, Minister of Finance is designated as the Minister responsible for the *Reform of Agencies, Boards and Commissions Compensation Act*.