

The Alberta Gazette

Part I

Vol. 111

Edmonton, Monday, June 15, 2015

No. 11

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Donald S. Ethell, *Lieutenant Governor.*

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Kim Armstrong,
Deputy Attorney General

WHEREAS 188 of the Chartered Professional Accountants Act provides that that Act, except section 168, comes into force on Proclamation; and

WHEREAS it is expedient to proclaim the Chartered Professional Accountants Act, except section 168, in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive Council of Our Province of Alberta, by virtue of the provisions of the said Act hereinbefore referred to and of all other power and authority whatsoever in Us vested in that behalf, We have ordered and declared and do hereby proclaim the Chartered Professional Accountants Act, except section 168, in force on July 1, 2015.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: COLONEL (RETIRED) THE HONOURABLE DONALD S. ETHELL, Lieutenant Governor of Our Province of Alberta, this 28th day of May in the Year of Our Lord Two Thousand Fifteen and in the Sixty-fourth Year of Our Reign.

BY COMMAND

Kathleen Ganley, *Provincial Secretary.*

APPOINTMENTS

Appointment of Non-presiding Justices of the Peace

(Justice of the Peace Act)

April 24, 2015

Anderson, Gereen Joyce of Edmonton
Anderson, Shaun Cody of Calgary
Dziedzic, Candyce Tanya of Edmonton
Geba, Vendula of Calgary
Ogle, William Kevin of Calgary
Urton, Samantha Rae of Lethbridge
Vermesan, Teodora of Calgary

RESIGNATIONS & RETIREMENTS

Retirement of Supernumerary Provincial Court Judge

(Provincial Court Act)

May 25, 2015

Honourable Judge Lawrence Stuart Witten

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Bow River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and a notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 436 992	N.W. 21-12-16-W4M	081 125 343 + I
0022 437 008	N .E. 2 1-12-16-W4M	081 125 343
0013 223 748	S.W. 28-12-16-W4M	101 351 125

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Bow River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and a notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 325 600	4;18;9;18;SW	151 001 456
0029 242 716	4;19;10;15;NE	111 288 648 + 3
0029 242 799	4;19;10;15;NW	111 288 648 + 4
0029 244 498	4;19;10;15;SE	111 288 648 + 5

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Culture and Tourism

Ministerial Order

(Historical Resources Act)

03/15

I, Maureen Kubinec, Minister of Culture and Tourism, pursuant to Section 20(15) of the *Historical Resources Act*, R.S.A. 2000 C. H-9, **HEREBY RESCIND** that portion of the Magrath Canal Provincial Historic Resource designation dated May 14, 1987,

registered in Alberta Land Titles as instrument 871 088 444, with respect to the lands legally described as Plan 9811633, Block 40, Lot 3.

Dated at Edmonton, Alberta, this 1st day of April, 2015.

Maureen Kubinec, *Minister of Culture and Tourism*

Energy

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Crossfield Wabamun Agreement #1" effective December 31, 2010.

Donna Crawford, *for Minister of Energy.*

Human Services

Office of the Public Trustee

Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)

Section 11 (2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's Estate or held under Court Order: Deceased's Name Judicial District Court File Number	Public Trustee Office Additional Information
Missing Beneficiaries of George Dick	\$94,160.70	George Dick	Beneficiaries possible located in Europe OPGT file# 047,037
Missing Beneficiaries of Joseph Jakobovics	\$479.78	Joseph Jakobovics JD of Lethbridge Unknown	OPGT file# 047,280

Flossie Helen Geno	\$779.17	Charles Alexander MacAuley JD of Edmonton 37727	OPT file# 050,211
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Legislative Assembly

Office of the Chief Electoral Officer

Notice: Members Elected to Serve in the Legislative Assembly of Alberta

Edmonton, June 5, 2015

Notice is hereby given, under the provisions of the *Election Act*, that I have received the Certificate and Return from the 87 Provincial Returning Officers appointed to conduct a Provincial General Election on the 5th day of May, 2015 in the following electoral divisions, and the said Returns show that the following Members were duly elected:

Electoral Division

Dunvegan-Central Peace-Notley
Lesser Slave Lake
Calgary-Acadia
Calgary-Bow
Calgary-Buffalo
Calgary-Cross
Calgary-Currie
Calgary-East
Calgary-Elbow
Calgary-Fish Creek
Calgary-Foothills
Calgary-Fort
Calgary-Glenmore
Calgary-Greenway
Calgary-Hawkwood
Calgary-Hays
Calgary-Klein
Calgary-Lougheed
Calgary-Mackay-Nose Hill
Calgary-McCall
Calgary-Mountain View
Calgary-North West
Calgary-Northern Hills
Calgary-Shaw
Calgary-South East

Member Elected

Margaret McCuaig-Boyd
Danielle Larivee
Brandy Payne
Deborah Drever
Kathleen Ganley
Ricardo Miranda
Brian Malkinson
Robyn Luff
Greg Clark
Richard Gotfried
Jim Prentice * disclaimed
Joe Ceci
Anam Kazim
Manmeet Bhullar
Michael Connolly
Ric McIver
Craig Coolahan
Dave Rodney
Karen McPherson
Irfan Sabir
David Swann
Sandra Jansen
Jamie Kleinsteuber
Graham D. Sucha
Rick Fraser

Calgary-Varsity	Stephanie McLean
Calgary-West	Mike Ellis
Edmonton-Beverly-Clareview	Deron Bilous
Edmonton-Calder	David Eggen
Edmonton-Castle Downs	Nicole Goehring
Edmonton-Centre	David Shepherd
Edmonton-Decore	Chris Nielsen
Edmonton-Ellerslie	Rod Loyola
Edmonton-Glenora	Sarah Hoffman
Edmonton-Gold Bar	Marlin Schmidt
Edmonton-Highlands-Norwood	Brian Mason
Edmonton-Manning	Heather Sweet
Edmonton-McClung	Lorne Dach
Edmonton-Meadowlark	Jon Carson
Edmonton-Mill Creek	Denise Woollard
Edmonton-Mill Woods	Christina Gray
Edmonton-Riverview	Lori Sigurdson
Edmonton-Rutherford	Richard Feehan
Edmonton-South West	Thomas Dang
Edmonton-Strathcona	Rachel Notley
Edmonton-Whitemud	Bob Turner
Airdrie	Angela Pitt
Athabasca-Sturgeon-Redwater	Colin Piquette
Banff-Cochrane	Cameron Westhead
Barrhead-Morinville-Westlock	Glenn Van Dijken
Battle River-Wainwright	Wes Taylor
Bonnyville-Cold Lake	Scott Cyr
Cardston-Taber-Warner	Grant Hunter
Chestermere-Rocky View	Leela Sharon Aheer
Cypress-Medicine Hat	Drew Barnes
Drayton Valley-Devon	Mark Smith
Drumheller-Stettler	Rick Strankman
Fort McMurray-Conklin	Brian Michael Jean
Fort McMurray-Wood Buffalo	Tany Yao
Fort Saskatchewan-Vegreville	Jessica Littlewood
Grande Prairie-Smoky	Todd Loewen
Grande Prairie-Wapiti	Wayne Drysdale
Highwood	Wayne Anderson
Innisfail-Sylvan Lake	Don MacIntyre
Lac La Biche-St. Paul-Two Hills	David B. Hanson
Lacombe-Ponoka	Ron J.N. Orr
Leduc-Beaumont	Shaye Anderson
Lethbridge-East	Maria Fitzpatrick
Lethbridge-West	Shannon Phillips
Little Bow	David A. Schneider
Livingstone-Macleod	Pat Stier
Medicine Hat	Robert Wanner
Olds-Didsbury-Three Hills	Nathan M. Cooper
Peace River	Debbie Jabbour

Red Deer-North	Kim Schreiner
Red Deer-South	Barb Miller
Rimbey-Rocky Mountain House-Sundre	Jason Nixon
Sherwood Park	Annie McKittrick
Spruce Grove-St. Albert	Trevor Horne
St. Albert	Marie Renaud
Stony Plain	Erin Babcock
Strathcona-Sherwood Park	Estefania Cortes-Vargas
Strathmore-Brooks	Derek Gerhard Fildebrandt
Vermilion-Lloydminster	Richard Starke
West Yellowhead	Eric Rosendahl
Wetaskiwin-Camrose	Bruce Hinkley
Whitecourt-Ste. Anne	Oneil Carlier

Glen Resler, *Chief Electoral Officer*.

Safety Codes Council

Corporate Accreditation

(Safety Codes Act)

Pursuant to section 28 of the Safety Codes Act it is hereby ordered that

Seven Generations Ltd, Accreditation No. C000881, Order No. 2944

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code, Code for Electrical Installations at Oil & Gas Facilities and Alberta Electrical Utility Code.

Accredited Date: May 25, 2015

Issued Date: May 25, 2015.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Town of Taber, Accreditation No. M000118, Order No. 0474

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Fire**

Consisting of all parts of the Alberta Fire Code including investigations. Excluding any or all things, processes or activities located on all existing and future industrial facilities that are owned by or are under the care and control of an accredited corporation.

Accredited Date: December 5, 2002

Issued Date: May 28, 2015.

Alberta Securities Commission

**AMENDMENTS TO NATIONAL INSTRUMENT 41-101
GENERAL PROSPECTUS REQUIREMENTS**

(Securities Act)

Made as a rule by the Alberta Securities Commission on March 11, 2015 pursuant to sections 223 and 224 of the Securities Act.

**Amendments to National Instrument 41-101
GENERAL PROSPECTUS REQUIREMENTS**

1. *National Instrument 41-101 General Prospectus Requirements is amended by this Instrument.*
2. *Section 1.1 is amended by adding the following definition:*

“Form 51-102F6V” means Form 51-102F6V *Statement of Executive Compensation – Venture Issuers* of NI 51-102;.
3. *Subsection 1.9(4) of Form 41-101F1 is amended by adding “(“ after “the United States of America” and by adding “)” after “PLUS Markets Group plc.”.*
4. *Subsections 5.1(2) and (3) of Form 41-101F1 are amended by adding “, if the issuer is a venture issuer or an IPO venture issuer, the two most recently completed financial years, or” after “within the three most recently completed financial years or”.*
5. *The heading of section 5.2 of Form 41-101F1 is amended by replacing “Three-year history” with “History”.*
6. *Subsection 5.2(1) of Form 41-101F1 is amended by adding “or, if the issuer is a venture issuer or an IPO venture issuer, the last two completed financial years,” after “over the last three completed financial years”.*
7. *Section 8.2 of Form 41-101F1 is amended by adding the following guidance after subsection (3):*

GUIDANCE

Under section 2.2.1 of Form 51-102F1, for financial years beginning on or after July 1, 2015, venture issuers, or IPO venture issuers, have the option of meeting the requirement to provide interim MD&A under section 2.2 of Form 51-102F1 by providing quarterly highlights disclosure..

8. **Paragraph 8.6(3)(b) of Form 41-101F1 is amended by adding** “if the issuer is not providing disclosure in accordance with section 2.2.1 of Form 51-102F1,” **before** “the most recent year-to-date”.
9. **Paragraph 8.8(2)(b) of Form 41-101F1 is amended by adding** “if the issuer is not providing disclosure in accordance with section 2.2.1 of Form 51-102F1,” **before** “the most recent year-to-date”.
10. **Section 17.1 of Form 41-101F1 is amended by adding** “or, if the issuer is a venture issuer or an IPO venture issuer, in accordance with Form 51-102F6 or Form 51-102F6V” **after** “in accordance with Form 51-102F6”.
11. **Section 20.11 of Form 41-101F1 is amended by adding “)” after** “the United States of America” **and adding “)” after** “PLUS Markets Group plc.”.
12. **Subsection 32.4(1) of Form 41-101F1 is amended by replacing paragraph (a) with the following:**
 - (a) the statement of comprehensive income, the statement of changes in equity, and the statement of cash flows for the third most recently completed financial year, if the issuer is
 - (i) an IPO venture issuer, or
 - (ii) a reporting issuer in at least one jurisdiction immediately before filing the prospectus,.
13. This Instrument comes into force on June 30, 2015.

Alberta Securities Commission

**AMENDMENTS TO NATIONAL INSTRUMENT 51-101
Standards of Disclosure for Oil and Gas Activities**

(Securities Act)

Made as a rule by the Alberta Securities Commission on November 12, 2014 pursuant to sections 223 and 224 of the Securities Act.

**Amendments to National Instrument 51-101
Standards of Disclosure for Oil and Gas Activities**

1. **National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities is amended by this Instrument.**
2. **Section 1.1 is amended by**

(a) *deleting the paragraph numbering scheme,*

(b) *adding the following definitions:*

“*abandonment and reclamation costs*” means all costs associated with the process of restoring a *reporting issuer’s property* that has been disturbed by *oil and gas activities* to a standard imposed by applicable government or regulatory authorities;

“*alternate reference point*” means a location at which quantities and values of a *product type* are measured before the *first point of sale*;

“*bitumen*” means a naturally occurring solid or semi-solid *hydrocarbon*

- (a) consisting mainly of heavier *hydrocarbons*, with a viscosity greater than 10,000 millipascal-seconds (mPa·s) or 10,000 centipoise (cP) measured at the *hydrocarbon’s* original temperature in the *reservoir* and at atmospheric pressure on a gas-free basis, and
- (b) that is not primarily recoverable at economic rates through a well without the implementation of enhanced recovery methods;

“*by-product*” means a substance that is recovered as a consequence of *producing a product type*;

“*coal bed methane*” means *natural gas* that

- (a) primarily consists of methane, and
- (b) is contained in a coal deposit,;

(c) *replacing the definition of “COGE Handbook” with the following:*

“*COGE Handbook*” means the “Canadian Oil and Gas Evaluation Handbook” maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter), as amended from time to time,;

(d) *adding the following definitions:*

“*contingent resources data*” means

- (a) an estimate of the volume of *contingent resources*, and
- (b) the *risked* net present value of *future net revenue* of *contingent resources*;

“*conventional natural gas*” means *natural gas* that has been generated elsewhere and has migrated as a result of hydrodynamic forces and is trapped in discrete *accumulations* by seals that may be formed by localized structural, depositional or erosional geological features;

“*first point of sale*” means the first point after initial *production* at which there is a transfer of ownership of a *product type*;

“*Form 51-101F5*” means Form 51-101F5 *Notice of Ceasing to Engage in Oil and Gas Activities*;

“*future net revenue*” means a forecast of revenue, estimated using *forecast prices and costs* or *constant prices and costs*, arising from the anticipated development and production of *resources*, net of the associated royalties, *operating costs*, *development costs*, and *abandonment and reclamation costs*;

“*gas hydrate*” means a naturally occurring crystalline substance composed of water and *gas* in an ice-lattice structure;

“*heavy crude oil*” means *crude oil* with a relative density greater than 10 degrees API gravity and less than or equal to 22.3 degrees API gravity;

“*hydrocarbon*” means a compound consisting of hydrogen and carbon, which, when naturally occurring, may also contain other elements such as sulphur;

“*light crude oil*” means *crude oil* with a relative density greater than 31.1 degrees API gravity;

“*medium crude oil*” means *crude oil* with a relative density greater than 22.3 degrees API gravity and less than or equal to 31.1 degrees API gravity;

“*natural gas*” means a naturally occurring mixture of *hydrocarbon* gases and other gases;

“*natural gas liquids*” means those *hydrocarbon* components that can be recovered from *natural gas* as a liquid including, but not limited to, ethane, propane, butanes, pentanes plus, and condensates;

(e) replacing the definition of “oil and gas activities” with the following:

“*oil and gas activities*” includes the following:

- (a) searching for a *product type* in its natural location;
- (b) acquiring *property* rights or a *property* for the purpose of exploring for or removing *product types* from their natural locations;
- (c) any activity necessary to remove *product types* from their natural locations, including construction, drilling, mining and production, and the acquisition, construction, installation and maintenance of *field* gathering and storage systems including treating, *field* processing and *field* storage;

- (d) producing or manufacturing of *synthetic crude oil* or *synthetic gas*;

but does not include any of the following:

- (e) any activity that occurs after the *first point of sale*;
- (f) any activity relating to the extraction of a substance other than a *product type* and their *by-products*;
- (g) extracting *hydrocarbons* as a consequence of the extraction of geothermal steam,;

(f) adding the following definition:

“*oil and gas metric*” means a numerical measure of a *reporting issuer’s oil and gas activities*,;

(g) repealing of the definition of “*production group*”,

(h) replacing the definition of “*product type*” with the following:

“*product type*” means any of the following:

- (a) *bitumen*;
- (b) *coal bed methane*;
- (c) *conventional natural gas*;
- (d) *gas hydrates*;
- (e) *heavy crude oil*;
- (f) *light crude oil* and *medium crude oil* combined;
- (g) *natural gas liquids*;
- (h) *shale gas*;
- (i) *synthetic crude oil*;
- (j) *synthetic gas*;
- (k) *tight oil*,;

(i) in the definition of “*professional organization*” replacing “*Canadian jurisdiction*” with “*jurisdiction of Canada*”,

(j) adding the following definition:

“*prospective resources data*” means

- (a) an estimate of the volume of *prospective resources*, and

(b) the *risked* net present value of *future net revenue* of *prospective resources*;

(k) **in the definition of “reserves data” replacing “; and” with “;”,**

(l) **adding the following definitions:**

“*risked*” means adjusted for the probability of loss or failure in accordance with the *COGE Handbook*;

“*shale gas*” means *natural gas*

(a) contained in dense organic-rich rocks, including low-permeability shales, siltstones and carbonates, in which the *natural gas* is primarily adsorbed on the kerogen or clay minerals, and

(b) that usually requires the use of hydraulic fracturing to achieve economic production rates;

(m) **in the definition of “supporting filing” by replacing “.” with “;”, and**

(n) **adding the following definitions:**

“*synthetic crude oil*” means a mixture of liquid *hydrocarbons* derived by upgrading *bitumen*, *kerogen* or other substances such as coal, or derived from *gas* to liquid conversion and may contain sulphur or other compounds;

“*synthetic gas*” means a gaseous fluid

(a) generated as a result of the application of an in-situ transformation process to coal or other *hydrocarbon*-bearing rock; and

(b) comprised of not less than 10% by volume of methane;

“*tight oil*” means *crude oil*

(a) contained in dense organic-rich rocks, including low-permeability shales, siltstones and carbonates, in which the *crude oil* is primarily contained in microscopic pore spaces that are poorly connected to one another, and

(b) that typically requires the use of hydraulic fracturing to achieve economic production rates..

3. **Paragraph (b) of item 2 of section 2.1 is replaced with the following:**

(b) executed by one or more *qualified reserves evaluators or auditors* each of whom is *independent* of the *reporting issuer* and who must have,

- (i) in the aggregate,
 - (A) *evaluated or audited* at least 75 percent of the *future net revenue*, calculated using a discount rate of 10 percent, attributable to *proved plus probable reserves*, as reported in the statement filed or to be filed under item 1, and
 - (B) *reviewed* the balance of that *future net revenue*, and
 - (ii) *evaluated or audited* the *contingent resources data or prospective resources data* reported in the statement filed or to be filed under item 1..
4. **Paragraph (B) of item 3(e)(ii) of section 2.1 is replaced with the following:**
- (B) if the *reporting issuer* has only three directors, two of whom are the persons referred to in subparagraph (i), all of the directors of the *reporting issuer*..
5. **Subsection 2.4(1) is amended by**
- (a) **deleting** “on reserves data”,
 - (b) **inserting** “on reserves data, contingent resources data or prospective resources data” **after** “without reservation”, **and**
 - (c) **inserting** “, contingent resources data, or prospective resources data” **after** “on the reserves data”.
6. **Section 3.2 is replaced with the following:**
- 3.2 Reporting Issuer to Appoint Independent Qualified Reserves Evaluator or Independent Qualified Reserves Auditor**
- (1) A *reporting issuer* must appoint one or more *qualified reserves evaluators*, or *qualified reserves auditors*, each of whom is *independent* of the *reporting issuer*, and must direct each appointed evaluator or auditor to report to the board of directors of the *reporting issuer* on the *reserves data* disclosed in the statement prepared for the purpose of item 1 of section 2.1.
 - (2) If a *reporting issuer* discloses *contingent resources data* or *prospective resources data* in a statement prepared for the purpose of item 1 of section 2.1, the *reporting issuer* must appoint one or more *qualified reserves evaluators* or *qualified reserves auditors* and must direct each appointed evaluator or auditor to report to the board of directors of the *reporting issuer* on all *contingent resources data* and *prospective resources data* included in the statement..

7. **Section 3.4 is amended by adding “, contingent resources data or prospective resources data” after each instance of “reserves data”.**

8. **Section 5.2 is amended by renumbering it as subsection 5.2(1) and by adding the following subsection:**

- (2) Disclosure referred to under subsection (1) must indicate whether the estimates of *reserves* or *future net revenue* were prepared by an *independent qualified reserves evaluator or qualified reserves auditor*..

9. **Section 5.3 is amended by replacing “categories” with “category”.**

10. **Section 5.4 is replaced with the following:**

5.4 Oil and Gas Resources and Sales

- (1) Disclosure of *resources* or of sales of *product types* or associated *by-products* must be made with respect to the *first point of sale*.
- (2) Despite subsection (1), a *reporting issuer* may disclose *resources* or sales of *product types* or associated *by-products* with respect to an *alternate reference point* if, to a reasonable person, the *resources, product types* or associated *by-products* would be marketable at the *alternate reference point*.
- (3) If a *reporting issuer* discloses *resources* or sales of *product types* or associated *by-products* with respect to an *alternate reference point*, the *reporting issuer* must
 - (a) state that the disclosure is made with respect to an *alternate reference point*,
 - (b) disclose the location of the *alternate reference point*, and
 - (c) explain why disclosure is not being made with respect to the *first point of sale*..

11. **Section 5.5 is replaced with the following:**

5.5 Recovery of Product Types or By-Products - Disclosure of *product types* or *by-products*, including *natural gas liquids* and sulphur must be made in respect only of volumes that have been or are to be recovered prior to the *first point of sale*, or an *alternate reference point*, as applicable..

12. **Section 5.7 is repealed.**

13. **Section 5.9 is amended by**

- (a) **in paragraph (2)(d), adding the following:**

(iii.1) a description of the applicable project or projects including the following:

- (A) the estimated total cost required to achieve *commercial* production;
- (B) the general timeline of the project, including the estimated date of first *commercial production*;
- (C) the recovery technology;
- (D) whether the project is based on a *conceptual or pre-development study*;

- (b) *in clause (2)(d)(v)(A) replacing “no certainty” with “uncertainty”,*
- (c) *in subsection (3), replacing “(2)(c)(iii)” with “(2)(d)(iii), (iii.1)”, and*
- (d) *adding the following:*

- (4) Any disclosure made under subsection (1) or (2) must indicate whether the *anticipated results* from *resources* which are not currently classified as *reserves* or the estimate of a quantity of *resources* other than *reserves* were prepared by an *independent qualified reserves evaluator or auditor*.

14. *Sections 5.11, 5.12 and 5.13 are repealed.*

15. *Section 5.14 is replaced with the following:*

5.14 Disclosure Using *Oil and Gas Metrics*

- (1) If a *reporting issuer* discloses an *oil and gas metric*, other than an estimate of the volume or value of *resources* prepared in accordance with section 5.2, 5.9 or 5.18 or a comparative or equivalency measure under Part 2, 3, 4, 5, 6 or 7 of *Form 51-101F1*, the *reporting issuer* must include disclosure that
 - (a) identifies the standard and source of the *oil and gas metric*, if any,
 - (b) provides a brief description of the method used to determine the *oil and gas metric*,
 - (c) provides an explanation of the meaning of the *oil and gas metric*, and
 - (d) cautions readers as to the reliability of the *oil and gas metric*.
- (2) If there is no identifiable standard for an *oil and gas metric*, the *reporting issuer* must also include disclosure that

- (a) provides a brief description of the parameters used in the calculation of the *oil and gas metric*, and
- (b) states that the *oil and gas metric* does not have any standardized meaning and should not be used to make comparisons..

16. Section 5.15 is repealed.

17. Paragraph 5.16(3)(b) is amended by replacing “5.9(2)(c)(v)(A)” with “5.9(2)(d)(v)(A)” and by replacing “5.9(2)(c)(v)(B)” with “5.9(2)(d)(v)(B)”.

18. Part 5 is amended by adding the following:

5.18 Supplementary Disclosure of Resources Using Evaluation Standards other than the COGE Handbook

- (1) A *reporting issuer* may supplement disclosure provided in accordance with section 5.2, 5.3 or 5.9 with an estimate of the volume or the value of *resources* prepared in accordance with an alternative *resources* evaluation standard that
 - (a) has a comprehensive framework for the evaluation of *resources*,
 - (b) defines *resources* using terminology and categories in a manner that is consistent with the terminology and categories of the *COGE Handbook*,
 - (c) has a scientific basis, and
 - (d) requires that estimates of volume and value of *resources* be based on reasonable assumptions.
- (2) If disclosure is made under subsection (1) and that disclosure is required under the laws of or by a *foreign jurisdiction*, the *reporting issuer* must, proximate to the disclosure,
 - (a) disclose the *effective date* of the estimate,
 - (b) describe any significant differences, and the reasons those differences exist, between the estimate prepared in accordance with the alternative *resources* evaluation standard and the estimate prepared in accordance with the *COGE Handbook*, and
 - (c) include a reference to the location on the *SEDAR* website of the estimate prepared
 - (i) in accordance with section 5.2, 5.3 or 5.9, as applicable, and
 - (ii) at the same effective date as the alternative disclosure.

- (3) If disclosure is made under subsection (1) and the disclosure is not required by a foreign jurisdiction, the *reporting issuer* must, proximate to the disclosure,
 - (a) disclose the *effective date* of the estimate,
 - (b) provide a description of the alternative *resources* evaluation standard,
 - (c) describe any significant differences, and the reasons those differences exist, between the estimate prepared in accordance with the alternative *resources* evaluation standard and the estimate prepared in accordance with the *COGE Handbook*, and
 - (d) disclose the estimate prepared
 - (i) in accordance with section 5.2, 5.3 or 5.9, as applicable, and
 - (ii) at the same *effective date* as the disclosure provided under subsection (1).
- (4) An estimate under subsection (1) must have been prepared or *audited* by a *qualified reserves evaluator or auditor*..

19. Part 6 is amended by

- (a) **adding “AND CEASING TO ENGAGE IN OIL AND GAS ACTIVITIES” after “MATERIAL CHANGE DISCLOSURE” in the heading,**
- (b) **replacing “Part” with “section” in section 6.1, and**
- (c) **adding the following:**
 - 6.2 Ceasing to Engage in Oil and Gas Activities - A reporting issuer must file with the securities regulatory authority a notice prepared in accordance with Form 51-101F5 not later than 10 days after ceasing to be engaged, directly or indirectly, in oil and gas activities..**

20. Section 8.1 is amended by adding the following:

- (3) Except in Ontario, an exemption referred to in subsection (1) is granted under the statute referred to in Appendix B of National Instrument 14-101 *Definitions*, opposite the name of the local jurisdiction..

21. General Instruction (2) of Form 51-101F1 is amended by replacing “its financial year then ended” with “the financial year then ended”.

22. General Instruction (5) of Form 51-101F1 is amended by adding “, and that contingent resource data and prospective resource data only appears in an appendix to Form 51-101F1” after “not omitted”.

23. **Instruction (4) of Item 1.1 of Form 51-101F1 is amended by inserting “statement” after “should ensure that its financial”.**
24. **Subsection 3(c) of Item 2.1 of Form 51-101F1 is replaced with the following:**
- (c) Disclose, by *product type*, in each case with associated *by-products*, and on a unit value basis for each *product type*, in each case with associated *by-products* (e.g., \$/Mcf or \$/bbl using *net reserves*), the net present value of *future net revenue* (before deducting *future income tax expenses*) estimated using *forecast prices and costs* and calculated using a discount rate of 10 percent..
25. **Item 2.1 of Form 51-101F1 is amended by inserting the following at the end of the item:**

INSTRUCTIONS

- (1) **Disclose all of the *reserves* in respect of which the *reporting issuer* has a direct or indirect ownership, working or royalty interest. These concepts are explained in sections 5.5.4(a) “Ownership Considerations” and 7.5 “Interests” of volume 1 of the **COGE Handbook**, section 5.2 “Ownership Considerations” of volume 2 of the **COGE Handbook** and, with respect to an entitlement to share **production** under a **production sharing agreement**, section 4.0 “Fiscal Regimes” of the chapter entitled “Reserves Recognition For International Properties” of volume 3 of the **COGE Handbook**.**
- (2) **Do not include, in the *reserves data* a *product type* that is subject to purchase under a long-term supply, purchase or similar agreement. However, if the *reporting issuer* is a party to such an agreement with a government or governmental authority, and participates in the operation of the *properties* in which the *product type* is situated or otherwise serves as producer of the *reserves* (in contrast to being an independent purchaser, broker, dealer or importer), disclose separately the *reporting issuer’s* interest in the *reserves* that are subject to such agreements at the **effective date** and the **net** quantity of the *product type* received by the *reporting issuer* under the agreement during the year ended on the **effective date**.**
- (3) ***Future net revenue* includes the portion attributable to the *reporting issuer’s* interest under an agreement referred to in Instruction (2).**
- (4) **If the *reporting issuer’s* disclosure of *reserves* would, to a reasonable person, be misleading, if stated without an explanation of the *reporting issuer’s* ownership of or control over those *reserves*, explain the nature of the *reporting issuer’s* ownership of or control over *reserves* disclosed in the statement filed or to be filed under item 1 of section 2.1 of NI 51-101.**
26. **Items 2.3 and 2.4 of Form 51-101F1 are repealed.**

27. *Item 3.2 of Form 51-101F1 is amended by repealing Instruction (3).*
28. *Subsections 2(b) and (c) of Item 4.1 of Form 51-101F1 are replaced with the following:*
- (b) for each of the following:
 - (i) *bitumen;*
 - (ii) *coal bed methane;*
 - (iii) *conventional natural gas;*
 - (iv) *gas hydrates;*
 - (v) *heavy crude oil;*
 - (vi) *light crude oil and medium crude oil combined;*
 - (vii) *natural gas liquids;*
 - (viii) *shale gas;*
 - (ix) *synthetic crude oil;*
 - (x) *synthetic gas;*
 - (xi) *tight oil;*
 - (c) separately identifying and explaining each of the following:
 - (i) extensions and improved recovery;
 - (ii) technical revisions;
 - (iii) discoveries;
 - (iv) acquisitions;
 - (v) dispositions;
 - (vi) economic factors;
 - (vii) *production..*
29. *Item 5.1 of Form 51-101F1 is amended by*
- (a) *deleting* “and, in the aggregate, before that time” *wherever it occurs,*
 - (b) *replacing* “not planning to develop particular” *with* “deferring the development of particular” *wherever it occurs,*
 - (c) *replacing* “during the following two years” *with* “beyond two years” *wherever it occurs, and*

(d) *adding the following instructions:*

INSTRUCTIONS

- (1) *The phrase “first attributed” refers to the initial allocation of an undeveloped volume of **oil or gas reserves** by a **reporting issuer**. Only previously unassigned undeveloped volumes of **oil or gas reserves** may be included in the first attributed volumes for the applicable financial year. For example, if in 2011 a **reporting issuer** allocated by way of acquisition, discovery, extension and improved recovery 300 MMcf of **proved undeveloped conventional natural gas reserves**, that would be the first attributed volume for 2011.*
- (2) *The discussion of a **reporting issuer’s** plans for developing **undeveloped reserves**, or the **reporting issuer’s** reasons for deferring the development of **undeveloped reserves**, must enable a reasonable investor to assess the efforts made by the **reporting issuer** to convert **undeveloped reserves** to **developed reserves**..*

30. *Item 5.2 of Form 51-101F1 is replaced with the following:*

Item 5.2 Significant Factors or Uncertainties Affecting Reserves Data

Identify and discuss significant economic factors or significant uncertainties that affect particular components of the *reserves data*.

INSTRUCTIONS

- (1) *A **reporting issuer** must, under this Item, include a discussion of any significant **abandonment and reclamation costs**, unusually high expected **development costs** or **operating costs**, or contractual obligations to **produce** and sell a significant portion of **production** at prices substantially below those which could be realized but for those contractual obligations.*
- (2) *If the information required by this Item is presented in the **reporting issuer’s** financial statements and notes thereto for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation..*

31. *Item 6.2.1 of Form 51-101F1 is replaced with the following:*

Item 6.2.1 Significant Factors or Uncertainties Relevant to Properties with No Attributed Reserves

Identify and discuss significant economic factors or significant uncertainties that have affected or are reasonably expected to affect the anticipated development or production activities on *properties* with no attributed *reserves*.

INSTRUCTIONS

- (1) A **reporting issuer** must, under this Item, include a discussion of any significant **abandonment and reclamation costs**, unusually high expected **development costs** or **operating costs**, or contractual obligations to **produce** and sell a significant portion of **production** at prices substantially below those which could be realized but for those contractual obligations.
- (2) If the information required by this Item is presented in the **reporting issuer's** financial statements and notes thereto for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation..

32. **Item 6.4 of Form 51-101F1 is repealed.**

33. **Item 6.6 of Form 51-101F1 is replaced with the following:**

Item 6.6 Costs Incurred

Disclose by country for the most recent financial year ended each of the following:

- (a) *property acquisition costs*, separately for *proved properties* and *unproved properties*;
- (b) *exploration costs*;
- (c) *development costs*.

INSTRUCTION

*If the costs specified in paragraphs (a), (b) and (c) are presented in the **reporting issuer's** financial statements and the notes to those statements for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation..*

34. **Item 6.9 of Form 51-101F1 is amended by replacing** “To the extent not previously disclosed in financial statements by the reporting issuer, disclose” **with** “Disclose,”.

35. **Form 51-101F1 is amended by adding the following:**

PART 7 OPTIONAL DISCLOSURE OF CONTINGENT RESOURCES DATA AND PROSPECTIVE RESOURCES DATA

INSTRUCTIONS

- (1) A **reporting issuer** may disclose **contingent resources data** or **prospective resources data** in a statement of the **reserves data** and other information filed under item 1 of section 2.1 of **NI 51-101**,

however, that data must only be disclosed as an appendix to that statement.

- (2) *The following cautionary statement must be included in bold font and appear proximate to the **risked net present value of future net revenue** associated with **contingent resources** or **prospective resources**:*

An estimate of risked net present value of future net revenue of [contingent resources][and][prospective resources] is preliminary in nature and is provided to assist the reader in reaching an opinion on the merit and likelihood of the company proceeding with the required investment. It includes [contingent resources][and][prospective resources] that are considered too uncertain with respect to the [chance of development][and][chance of discovery] to be classified as reserves. There is uncertainty that the risked net present value of future net revenue will be realized.

- (3) *A **reporting issuer** may not rely on subsection 5.9(3) of **NI 51-101** for disclosure required to be included in this Part.*
- (4) *If a **reporting issuer's** disclosure of **contingent resources** or **prospective resources** would, to a reasonable person, be misleading if not accompanied by an explanation of the **reporting issuer's** ownership of or control over those resources, explain the nature of the **reporting issuer's** ownership of or control over all **contingent resources** and **prospective resources** disclosed in the statement filed or to be filed under item 1 of section 2.1 of **NI 51-101**.*
- (5) *A **reporting issuer's** disclosure respecting the value of **prospective resources** or **contingent resources** that are not in the **development pending project maturity sub-class** must be **risked** and must include an explanation of the factors considered respecting the **chance of commerciality**, which includes both **chance of discovery** and **chance of development** in the case of **prospective resources** and **chance of development** in the case of **contingent resources**.*

GUIDANCE

- (1) *A **reporting issuer** is subject to sections 5.9 and 5.17 of **NI 51-101** when providing disclosure of **contingent resources data** or **prospective resources data** in this **Form**.*
- (2) *A **reporting issuer** providing disclosure of **contingent resources data** or **prospective resources data** in this **Form** must have an evaluation process for **contingent resources** or **prospective resources** that*

- (a) *is at least as rigorous as would be the case for **reserves data**, and*
 - (b) *is recognized as well-established in the oil and gas industry.*
- (3) *An evaluation process described in subsection (2) is not needed if a reasonable **qualified evaluator or auditor** would conclude that it is not necessary in the circumstances.*
- (4) *All public disclosure by **reporting issuers** is subject to the general prohibition against misleading statements. The disclosure of development on-hold, development unclarified or development not viable **contingent resources**, or **prospective resources**, in the statement of **reserves data** and other oil and gas information might be misleading where there is a significant degree of uncertainty and risk associated with those estimates.*

Item 7.1 Contingent Resources Data

1. If a *reporting issuer* discloses *contingent resources* in the statement filed under item 1 of section 2.1 of *NI 51-101*, the *reporting issuer* must disclose all of the following:
 - (a) the *risked 2C contingent resources volumes, gross and net*, for each *product type*, and classified in each applicable *project maturity sub-class*;
 - (b) if *contingent resources* in the *development pending project maturity sub-class* are disclosed, the *risked net present value of future net revenue* of the *2C contingent resources* in the *development pending project maturity sub-class*, calculated using *forecast prices and costs* for each *product type*, before deducting *future income taxes* and using discount rates of 0 percent, 5 percent, 10 percent, 15 percent and 20 percent.
2. Disclose the numeric value of the *chance of development risk* and describe the method of all of the following:
 - (a) quantifying the *chance of development risk*;
 - (b) estimating the *contingent resources* adjusted for *chance of development risk* and the associated *risked net present value of future net revenue*.

Item 7.2 Prospective Resources Data

1. If a *reporting issuer* discloses *prospective resources* in the statement filed under item 1 of section 2.1 of *NI 51-101*, disclose the best estimate *prospective resources, gross and net*, for each *product type*.

2. Disclose the numeric value of the *chance of discovery* and *chance of development* and describe the method of all of the following:
 - (a) quantifying the *chance of discovery* and *chance of development*;
 - (b) estimating the *prospective resources* adjusted for *chance of discovery* and *chance of development*.

Item 7.3 Forecast Prices Used in Estimates

1. For each *product type*, disclose the pricing assumptions used in estimating *contingent resources data* and *prospective resources data* disclosed in response to Item 7.1 for each of the five years following the most recently completed financial year.
2. The disclosure in response to section 1 must include the benchmark reference pricing schedules for the countries or regions in which the *reporting issuer* operates, and inflation and other forecast factors used.
3. The pricing assumptions included in section 1 must be the same as the pricing assumptions disclosed in response to Part 3 of this *Form 51-101F1*.

INSTRUCTIONS

- (1) *Benchmark reference prices may be obtained from sources such as public product trading exchanges or prices posted by purchasers.*
- (2) *The defined term “forecast prices and costs” includes any fixed or presently determinable future prices or costs to which the reporting issuer is legally bound by a contractual or other obligation to supply a physical product, including those for an extension period of a contract that is likely to be extended. Such contractually committed prices must be used, instead of benchmark reference prices for the purpose of estimating contingent resources data and prospective resources data, unless a reasonable investor would find the use those contractually committed prices misleading.*

Item 7.4 Supplemental Contingent Resources Data

The *reporting issuer* may supplement its disclosure of *contingent resources data* under Item 7.1 by also disclosing estimates of *contingent resources* together with estimates of associated *risked net present value of future net revenue*, determined using *constant prices and costs* rather than *forecast prices and costs* for each applicable *product type*..

36. *Form 51-101F2 is replaced with the following:*

FORM 51-101F2
REPORT ON [RESERVES DATA][,][CONTINGENT RESOURCES
DATA][AND] [PROSPECTIVE RESOURCES DATA]
BY
INDEPENDENT QUALIFIED RESERVES
EVALUATOR OR AUDITOR

This is the form referred to in item 2 of section 2.1 of National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities (“NI 51-101”).

1. Terms to which a meaning is ascribed in *NI 51-101* have the same meaning in this form.
2. The report on *reserves data*, *contingent resources data* or *prospective resources data*, if applicable, referred to in item 2 of section 2.1 of *NI 51-101*, to be executed by one or more *qualified reserves evaluators or auditors independent* of the *reporting issuer*, must in all *material* respects be in the following form:

Report on [Reserves Data][,][Contingent Resources
Data][and][Prospective Resources Data] by Independent
Qualified Reserves Evaluator or Auditor

To the board of directors of [name of reporting issuer] (the “Company”):

1. We have [audited][,][and][evaluated][or reviewed] the Company’s [reserves data][,][contingent resources data][and][prospective resources data] as at [last day of the reporting issuer’s most recently completed financial year]. ***[If the Company has reserves, include the following sentence:*** The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at [last day of the reporting issuer’s most recently completed financial year], estimated using forecast prices and costs. ***[If the Company has disclosed contingent resources data or prospective resources data, include the following sentence:*** The [contingent resources data] [and] [prospective resources data] are risked estimates of volume of [contingent resources][and][prospective resources] and related risked net present value of future net revenue as at [last day of the reporting issuer’s most recently completed financial year], estimated using forecast prices and costs.
2. The [reserves data][,][contingent resources data][and][prospective resources data] are the responsibility of the Company’s management. Our responsibility is to express an opinion on the [reserves data][,][contingent resources data][and][prospective resources data] based on our [audit][,][and][evaluation][and review].

3. We carried out our [audit][,][and][evaluation][and review] in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook as amended from time to time (the “COGE Handbook”) maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter).
4. Those standards require that we plan and perform an [audit][,][and][evaluation][and review] to obtain reasonable assurance as to whether the [reserves data][,][contingent resources data][and][prospective resources data] are free of material misstatement. An [audit][,][and][evaluation] [and review] also includes assessing whether the [reserves data] [,][contingent resources data][and][prospective resources data] are in accordance with principles and definitions presented in the COGE Handbook.
5. ***[If the Company has reserves, include this paragraph:]*** The following table shows the net present value of future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company [audited][,][and][evaluated][and reviewed] for the year ended [last day of the reporting issuer’s most recently completed financial year], and identifies the respective portions thereof that we have [audited][,][and] [evaluated] [and reviewed] and reported on to the Company’s [management/board of directors]:

Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation/ Review] Report	Location of Reserves (Country or Foreign Geographic Area)	Net Present Value of Future Net Revenue (before income taxes, 10% discount rate)			
			Audited	Evaluat	Revie	Total
Evaluator A	xxx xx, 20xx	Xxxx	\$xxx	\$xxx	\$xxx	\$xxx
Evaluator B	xxx xx, 20xx	Xxxx	\$xxx	\$xxx	\$xxx	\$xxx
Totals			\$xxx	\$xxx	\$xxx	\$xxx ¹

1. This amount must be the amount disclosed by the *reporting issuer* in its statement of *reserves data* filed under item 1 of section 2.1 of *NI 51-101*, as its *future net revenue* (before deducting *future income tax expenses*) attributed to *proved plus probable reserves*, estimated using *forecast prices and costs* and calculated using a discount rate of 10 percent (required by section 2 of Item 2.1 of *Form 51-101F1*).

6. ***[If the Company has disclosed contingent resources data or prospective resources data, include this paragraph and the tables:]*** The following tables set forth the risked volume and risked net present value of future net revenue of [contingent resources][and][prospective resources] (before deduction of income taxes) attributed to [contingent resources][and][prospective resources], estimated using forecast prices and costs and calculated using a discount rate of 10%, included in the Company's statement prepared in accordance with Form 51-101F1 and identifies the respective portions of the [contingent resources data][and][prospective resources data] that we have [audited][and][evaluated] and reported on to the Company's [management/board of directors]:

Classification	Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation] Report	Location of Resources Other than Reserves (Country or Foreign Geographic Area)	Risked Volume	Risked Net Present Value of Future Net Revenue (before income taxes, 10% discount rate)		
					Audited	Evaluated	Total
Development Pending Contingent Resources (2C)	Evaluator	xxx xx, 20xx	xxxx	xxx	\$xxx	\$xxx	\$xxx

Classification	Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation] Report	Location of Resources Other than Reserves (Country or Foreign Geographic Area)	Risked Volume	Risked Net Present Value of Future Net Revenue (before income taxes, 10% discount rate)		
					Audited	Evaluated	Total
Prospective Resources	Evaluator	xxx xx, 20xx	xxxx	xxx			
Contingent Resources	Evaluator	xxx xx, 20xx	xxxx	xxx			

[project maturity sub-classes other than Development Pending]

7. In our opinion, the [reserves data][,][contingent resources data][and][prospective resources data] respectively [audited][and][evaluated] by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the [reserves data][,][contingent resources data][and] [prospective resources data] that we reviewed but did not audit or evaluate.
8. We have no responsibility to update our reports referred to in paragraph[s] [4][and][4.1] for events and circumstances occurring after the effective date of our reports.
9. Because the [reserves data][,][contingent resources data][and][prospective resources data] are based on judgements regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

Evaluator A, City, Province or State / Country, Execution Date _____
[signed]

Evaluator B, City, Province or State / Country, Execution Date _____
[signed]

37. *Form 51-101F3 is replaced with the following:*

**FORM 51-101F3
REPORT OF
MANAGEMENT AND DIRECTORS
ON OIL AND GAS DISCLOSURE**

This is the form referred to in item 3 of section 2.1 of National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* (“NI 51-101”).

1. Terms to which a meaning is ascribed in *NI 51-101* have the same meaning in this form.
2. The report referred to in item 3 of section 2.1 of *NI 51-101* must in all *material* respects be in the following form:

**Report of Management and Directors
on Reserves Data and Other Information**

Management of [name of reporting issuer] (the “Company”) are responsible for the preparation and disclosure of information with respect to the Company’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data [and includes, if disclosed in the statement required by item 1 of section 2.1 of *NI 51-101*, other information such as contingent resources data or prospective resources data].

[Alternative A: Reserves Data to Report or Contingent Resources Data or Prospective Resources Data to Report]

[An] independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] [has/have] [audited][,][and][evaluated][and reviewed] the Company's [reserves data][,][contingent resources data][and][prospective resources data]. The report of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] [is presented below / will be filed with securities regulatory authorities concurrently with this report].

The [Reserves Committee of the] board of directors of the Company has

- (a) reviewed the Company's procedures for providing information to the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]];
- (b) met with the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] to determine whether any restrictions affected the ability of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] to report without reservation [and, in the event of a proposal to change the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]], to inquire whether there had been disputes between the previous independent [qualified reserves evaluator[s] or qualified reserves auditor[s] and management]]; and
- (c) reviewed the [reserves data][,][contingent resources data][and][prospective resources data] with management and the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]].

The [Reserves Committee of the] board of directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has [, on the recommendation of the Reserves Committee,] approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing [reserves data][,][contingent resources data][and][prospective resources data] and other oil and gas information;
- (b) the filing of Form 51-101F2 which is the report of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] on the reserves data, contingent resources data, or prospective resources data; and
- (c) the content and filing of this report.

Because the [reserves data][,][contingent resources data][and][prospective resources data] are based on judgements regarding future events, actual results will vary and the variations may be material.

[Alternative B: No Reserves to Report and No Resources Other than Reserves to Report]

The [Reserves Committee of the] board of directors of the Company has reviewed the oil and gas activities of the Company and has determined that the Company had no reserves as of [last day of the reporting issuer's most recently completed financial year].

An independent qualified reserves evaluator or qualified reserves auditor has not been retained to evaluate the Company's reserves data. No report of an independent qualified reserves evaluator or qualified reserves auditor will be filed with securities regulatory authorities with respect to the financial year ended on [last day of the reporting issuer's most recently completed financial year].

The [Reserves Committee of the] board of directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has [, on the recommendation of the Reserves Committee,] approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing information detailing the Company's oil and gas activities; and
- (b) the content and filing of this report.

[signature, name and title of chief executive officer]

[signature, name and title of an officer other than the chief executive officer]

[signature, name of a director]

[signature, name of a director]

[Date]

38. The Instrument is amended by adding the following:

**FORM 51-101F5
NOTICE OF
CEASING TO ENGAGE IN OIL AND GAS ACTIVITIES**

This is the form referred to in section 6.2 of National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101").

- 1. Terms to which a meaning is ascribed in NI 51-101 have the same meaning in this form.

2. The notice referred to in section 6.2 of NI 51-101 must in all *material* respects be in the following form:

**Notice of
Ceasing to Engage in Oil and Gas Activities**

Management and the board of directors of [name of reporting issuer] (the “Company”) have determined that as of [date] the Company is no longer engaged, directly or indirectly, in oil and gas activities.

[signature, name and title of chief executive officer]

[signature, name and title of an officer other than the chief executive officer]

[signature, name of a director]

[signature, name of a director]

[Date]

39. *All footnotes and references to footnotes are repealed.*
40. This Instrument comes into force on July 1, 2015.
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Alberta Securities Commission

**AMENDMENTS TO
NATIONAL INSTRUMENT 51-102
CONTINUOUS DISCLOSURE OBLIGATIONS**

(Securities Act)

Made as a rule by the Alberta Securities Commission on March 11, 2015 pursuant to sections 223 and 224 of the Securities Act.

**Amendments to
National Instrument 51-102 *Continuous Disclosure Obligations***

1. *National Instrument 51-102 Continuous Disclosure Obligations is amended by this Instrument.*
2. *Paragraph 5.3(2)(b) is amended by adding “for an issuer that is not providing disclosure in accordance with section 2.2.1 of Form 51-102F1 ” after “interim MD&A”.*

3. **Subsection 5.4(1) is amended by replacing “MD&A” with “annual MD&A and, if the issuer is not providing disclosure in accordance with section 2.2.1 of Form 51-102F1, its interim MD&A,”.**
4. **Paragraph 5.7(2)(b) is amended by adding “for an issuer that is not providing disclosure in accordance with section 2.2.1 of Form 51-102F1” after “interim MD&A”.**
5. **Paragraphs 8.3(1)(b) and (3)(b) are amended by replacing “40 percent” with “100 percent”.**
6. **Subsection 8.4(5) is amended by adding “issuer other than a venture” after “a reporting”.**
7. **Section 9.3.1 is amended**
 - (a) **in subsection (1) by replacing “sends” with “is required to send”,**
 - (b) **in paragraph (1)(b) by deleting “, applying reasonable effort”,**
 - (c) **in subsection (2) by replacing “, in accordance with, and subject to any exemptions set out in, Form 51-102F6 Statement of Executive Compensation, which came into force on December 31, 2008” with “and in accordance with Form 51-102F6 Statement of Executive Compensation”,**
 - (d) **by adding the following subsections:**
 - (2.1) Despite subsection (2), a venture issuer may provide the disclosure required by subsection (1) for the periods set out in and in accordance with Form 51-102F6V *Statement of Executive Compensation – Venture Issuers*.
 - (2.2) The disclosure required under subsection (1) must be filed
 - (a) not later than 140 days after the end of the issuer’s most recently completed financial year, in the case of an issuer other than a venture issuer, or
 - (b) not later than 180 days after the end of the issuer’s most recently completed financial year, in the case of a venture issuer.,
 - (e) **in subsection (3) by replacing “, which came into force on December 31, 2008” with “or, for a venture issuer relying on subsection (2.1), in Form 51-102F6V Statement of Executive Compensation – Venture Issuers”,**
 - (f) **by repealing subsection (4), and**
 - (g) **by adding the following subsection:**
 - (5) Subsection (2.2) applies to an issuer in respect of a financial year beginning on or after July 1, 2015..

8. Section 11.6 is amended

- (a) *in subsection (1) by replacing “does not send to its securityholders” with “is not required to send to its securityholders an information circular and does not send”, and*
- (b) *in paragraph (1)(b) by deleting “, applying reasonable effort,”,*
- (c) *in subsection (2) by striking out “, which came into force on December 31, 2008”,*
- (d) *by adding the following subsection:*
- (2.1) Despite subsection (2), a reporting issuer that is a venture issuer may provide the disclosure required under subsection (1) for the periods set out in and in accordance with Form 51-102F6V *Statement of Executive Compensation – Venture Issuers.*,
- (e) *in subsection (4) by deleting “, which came into force on December 31, 2008” and replacing it with “or, for a venture issuer relying on subsection (2.1), in Form 51-102F6V Statement of Executive Compensation – Venture Issuers”, and*
- (f) *by repealing subsection (6).*

9. Paragraph (g) of Part 1 of Form 51-102F1 is replaced by the following:

(g) Venture Issuers

If your company is a venture issuer, you have the option of meeting the requirement to provide interim MD&A under section 2.2 by instead providing quarterly highlights disclosure. Refer to Companion Policy 51-102CP for guidance on quarterly highlights.

If your company is a venture issuer without significant revenue from operations, in your MD&A including any quarterly highlights, focus your discussion and analysis of financial performance on expenditures and progress towards achieving your business objectives and milestones..

10. Item 2 of Part 2 of Form 51-102F1 is amended by adding the following section:

2.2.1 Quarterly Highlights

If your company is a venture issuer, you have the option of meeting the requirement to provide interim MD&A under section 2.2 by instead providing a short discussion of all material information about your company’s operations, liquidity and capital resources. Include in your discussion:

- an analysis of your company's financial condition, financial performance and cash flows and any significant factors that have caused period to period variations in those measures;
- known trends, risks or demands;
- major operating milestones;
- commitments, expected or unexpected events, or uncertainties that have materially affected your company's operations, liquidity and capital resources in the interim period or are reasonably likely to have a material effect going forward;
- any significant changes from disclosure previously made about how the company was going to use proceeds from any financing and an explanation of variances;
- any significant transactions between related parties that occurred in the interim period.

INSTRUCTIONS

- (i) *If the first MD&A you file in this Form (your first MD&A) is an interim MD&A, you cannot use quarterly highlights. Rather, you must provide all the disclosure called for in Item 1 in your first MD&A. Base the disclosure, except the disclosure for section 1.3, on your interim financial report. Since you do not have to update the disclosure required in section 1.3 in your interim MD&A, your first MD&A will provide disclosure under section 1.3 based on your annual financial statements.*
- (ii) *Provide a short, focused discussion that gives a balanced and accurate picture of the company's business activities during the interim period. The purpose of the quarterly highlights reporting is to provide a brief narrative update about the business activities, financial condition, financial performance and cash flow of the company. While summaries are to be clear and concise, they are subject to the normal prohibitions against false and misleading statements.*
- (iii) *Quarterly highlights prepared in accordance with section 2.2.1 are not required for your company's fourth quarter as relevant fourth quarter content will be contained in your company's annual MD&A prepared in accordance with Item 1 (see section 1.10).*
- (iv) *You must title your quarterly highlights "Interim MD&A – Quarterly Highlights".*

- (v) *If there was a change to the company's accounting policies during the interim period, include a description of the material effects resulting from the change.*

2.2.2 Quarterly Highlights - Transition

Section 2.2.1 applies to an issuer in respect of a financial year beginning on or after July 1, 2015..

11. Item 5.4 of Form 51-102F2 is replaced with the following:

5.4 Companies with Mineral Projects

If your company had a mineral project, provide the following information, by summary if applicable, for each project material to your company:

- (1) **Current Technical Report** – The title, author(s), and date of the most recent technical report on the property filed in accordance with National Instrument 43-101 *Standards of Disclosure for Mineral Projects*.
- (2) **Project Description, Location, and Access**
 - (a) The location of the project and means of access.
 - (b) The nature and extent of your company's title to or interest in the project, including surface rights, obligations that must be met to retain the project, and the expiration date of claims, licences and other property tenure rights.
 - (c) The terms of any royalties, overrides, back-in rights, payments or other agreements and encumbrances to which the project is subject.
 - (d) To the extent known, any significant factors or risks that might affect access or title, or the right or ability to perform work on, the property, including permitting and environmental liabilities to which the project is subject.
- (3) **History**
 - (a) To the extent known, the prior exploration and development of the property, including the type, amount, and results of any exploration work undertaken by previous owners, any significant historical estimates, and any previous production on the property.
- (4) **Geological Setting, Mineralization, and Deposit Types**
 - (a) The regional, local, and property geology.

- (b) The significant mineralized zones encountered on the property, the surrounding rock types and relevant geological controls, and the length, width, depth and continuity of the mineralization together with a description of the type, character and distribution of the mineralization.
 - (c) The mineral deposit type or geological model or concepts being applied.
- (5) **Exploration** - The nature and extent of all relevant exploration work other than drilling, conducted by or on behalf of your company, including a summary and interpretation of the relevant results.
- (6) **Drilling** - The type and extent of drilling and a summary and interpretation of all relevant results.
- (7) **Sampling, Analysis, and Data Verification** - The sampling and assaying including, without limitation,
 - (a) sample preparation methods and quality control measures employed before dispatch of samples to an analytical or testing laboratory,
 - (b) the security measures taken to ensure the validity and integrity of samples taken,
 - (c) assaying and analytical procedures used and the relationship, if any, of the laboratory to your company, and
 - (d) quality control measures and data verification procedures, and their results.
- (8) **Mineral Processing and Metallurgical Testing** - If mineral processing or metallurgical testing analyses have been carried out, describe the nature and extent of the testing and analytical procedures, and provide a summary of the relevant results and, to the extent known, provide a description of any processing factors or deleterious elements that could have a significant effect on potential economic extraction.
- (9) **Mineral Resource and Mineral Reserve Estimates** - The mineral resources and mineral reserves, if any, including, without limitation,
 - (a) the effective date of the estimates,
 - (b) the quantity and grade or quality of each category of mineral resources and mineral reserves,
 - (c) the key assumptions, parameters, and methods used to estimate the mineral resources and mineral reserves, and

- (d) the extent to which the estimate of mineral resources and mineral reserves may be materially affected by metallurgical, environmental, permitting, legal, title, taxation, socio-economic, marketing, political, and other relevant issues.
- (10) **Mining Operations** - For advanced properties, the current or proposed mining methods, including a summary of the relevant information used to establish the amenability or potential amenability of the mineral resources or mineral reserves to the proposed mining methods.
- (11) **Processing and Recovery Operations** – For advanced properties, a summary of current or proposed processing methods and reasonably available information on test or operating results relating to the recoverability of the valuable component or commodity.
- (12) **Infrastructure, Permitting, and Compliance Activities** – For advanced properties,
 - (a) the infrastructure and logistic requirements for the project, and
 - (b) the reasonably available information on environmental, permitting, and social or community factors related to the project.
- (13) **Capital and Operating Costs** – For advanced properties,
 - (a) a summary of capital and operating cost estimates, with the major components set out in tabular form, and
 - (b) an economic analysis with forecasts of annual cash flow, net present value, internal rate of return, and payback period, unless exempted under Instruction (1) to Item 22 of Form 43-101F1.
- (14) **Exploration, Development, and Production** - A description of your company's current and contemplated exploration, development or production activities.

INSTRUCTIONS

- (i) *Disclosure regarding mineral exploration, development or production activities on material projects must comply with National Instrument 43-101 Standards of Disclosure for Mineral Projects, including the limitations set out in it. You must use the appropriate terminology to describe mineral reserves and mineral resources. You must base your disclosure on information prepared by, under the supervision of, or approved by, a qualified person.*

(ii) *You are permitted to satisfy the disclosure requirements in section 5.4 by reproducing the summary from the technical report on the material property and incorporating the detailed disclosure in the technical report into the AIF by reference.*

12. **Paragraph (c) of Part 1 of Form 51-102F5 is amended by adding “or Form 51-102F6V Statement of Executive Compensation – Venture Issuers” after “Form 51-102F6 Statement of Executive Compensation”.**
13. **Item 8 of Part 2 of Form 51-102F5 is amended by adding “or, in the case of a venture issuer, a completed Form 51-102F6 Statement of Executive Compensation or a completed Form 51-102F6V Statement of Executive Compensation – Venture Issuers” after “Form 51-102F6 Statement of Executive Compensation”.**
14. **Subsection 1.3(10) of Form 51-102F6 is amended by deleting “, applying reasonable effort,”.**
15. **Commentary 1 of section 2.1 of Form 51-102F6 is amended by deleting “, applying reasonable effort,”.**
16. **Commentary 2 of subsection 3.1(10) of Form 51-102F6 is amended by deleting “still”.**
17. **Subsection 8.1(1) of Form 51-102F6 is amended by replacing “required by” with “they are required to disclose in the United States under”.**
18. **The following form is added:**

Form 51-102F6V
Statement of Executive Compensation – Venture Issuers

ITEM 1 – GENERAL PROVISIONS

1.1 Objective

All direct and indirect compensation provided to certain executive officers and directors for, or in connection with, services they have provided to the company or a subsidiary of the company must be disclosed in this form.

The objective of this disclosure is to communicate the compensation the company paid, made payable, awarded, granted, gave or otherwise provided to each named executive officer and director for the financial year, and the decision-making process relating to compensation. This disclosure will provide insight into executive compensation as a key aspect of the overall stewardship and governance of the company and will help investors understand how decisions about executive compensation are made.

A company’s executive compensation disclosure under this form must satisfy this objective and subsections 9.3.1(1) or 11.6(1) of the Instrument.

While the objective of this disclosure is the same as the objective in section 1.1 of Form 51-102F6, this form is to be used by venture issuers only. Reporting issuers that are not venture issuers must complete Form 51-102F6.

1.2 Definitions

If a term is used in this form but is not defined in this section, refer to subsection 1.1(1) of the Instrument or to National Instrument 14-101 *Definitions*.

In this form,

“company” includes other types of business organizations such as partnerships, trusts and other unincorporated business entities;

“compensation securities” includes stock options, convertible securities, exchangeable securities and similar instruments including stock appreciation rights, deferred share units and restricted stock units granted or issued by the company or one of its subsidiaries for services provided or to be provided, directly or indirectly, to the company or any of its subsidiaries;

“external management company” includes a subsidiary, affiliate or associate of the external management company;

“named executive officer” or **“NEO”** means each of the following individuals:

- (a) each individual who, in respect of the company, during any part of the most recently completed financial year, served as chief executive officer, including an individual performing functions similar to a chief executive officer;
- (b) each individual who, in respect of the company, during any part of the most recently completed financial year, served as chief financial officer, including an individual performing functions similar to a chief financial officer;
- (c) in respect of the company and its subsidiaries, the most highly compensated executive officer other than the individuals identified in paragraphs (a) and (b) at the end of the most recently completed financial year whose total compensation was more than \$150,000, as determined in accordance with subsection 1.3(5), for that financial year;
- (d) each individual who would be a named executive officer under paragraph (c) but for the fact that the individual was not an executive officer of the company, and was not acting in a similar capacity, at the end of that financial year;

“plan” includes any plan, contract, authorization, or arrangement, whether or not set out in any formal document, where cash, compensation securities or any other property may be received, whether for one or more persons;

“**underlying securities**” means any securities issuable on conversion, exchange or exercise of compensation securities.

1.3 Preparing the form

(1) All compensation to be included

- (a) When completing this form, the company must disclose all compensation paid, payable, awarded, granted, given, or otherwise provided, directly or indirectly, by the company, or a subsidiary of the company, to each named executive officer and director, in any capacity, including, for greater certainty, all plan and non-plan compensation, direct and indirect pay, remuneration, economic or financial award, reward, benefit, gift or perquisite paid, payable, awarded, granted, given, or otherwise provided to the named executive officer or director for services provided and for services to be provided, directly or indirectly, to the company or a subsidiary of the company.
- (b) If an item of compensation is not specifically mentioned or described in this form, disclose it in the column “Value of all other compensation” of the table in section 2.1.

Commentary

- 1. *Unless otherwise specified, information required to be disclosed under this form may be prepared in accordance with the accounting principles the company uses to prepare its financial statements, as permitted by National Instrument 52-107 Acceptable Accounting Principles and Auditing Standards.*
- 2. *The definition of “director” under securities legislation includes an individual who acts in a capacity similar to that of a director.*

(2) Departures from format

- (a) Although the required disclosure must be made in accordance with this form, the disclosure may
 - (i) omit a table, column of a table, or other prescribed information, if it does not apply, and
 - (ii) add a table, column, or other information if
 - (A) necessary to satisfy the objective in section 1.1, and
 - (B) to a reasonable person, the table, column, or other information does not detract from the prescribed information in the table in section 2.1.
- (b) Despite paragraph (a), a company must not add a column to the table in section 2.1.

(3) Information for full financial year

- (a) If a named executive officer acted in that capacity for the company during part of a financial year for which disclosure is required in the table in section 2.1, provide details of all of the compensation that the named executive officer received from the company for that financial year. This includes compensation the named executive officer earned in any other position with the company during the financial year.
- (b) Do not annualize compensation in a table for any part of a year when a named executive officer was not in the service of the company. Annualized compensation may be disclosed in a footnote.

(4) Director and named executive officer compensation

- (a) Disclose any compensation awarded to, earned by, paid to, or payable to each director and named executive officer, in any capacity with respect to the company. Compensation to directors and named executive officers must include all compensation from the company and its subsidiaries.
- (b) Disclose any compensation awarded to, earned by, paid to, or payable to, a named executive officer, or director, in any capacity with respect to the company, by another person or company.

(5) Determining if an individual is a named executive officer

For the purpose of calculating total compensation awarded to, earned by, paid to, or payable to an executive officer under paragraph (c) of the definition of named executive officer,

- (a) use the total compensation that would be reported for that executive officer in the table in section 2.1, as if the executive officer were a named executive officer for the company's most recently completed financial year, and
- (b) exclude any compensation disclosed in the column "Value of all other compensation" of the table in section 2.1.

Commentary

The \$150,000 threshold in paragraph (c) of the definition of named executive officer only applies when determining who is a named executive officer in a company's most recently completed financial year. If an individual is a named executive officer in the most recently completed financial year, disclosure of compensation in the prior years must be provided even if total compensation in a prior year is less than \$150,000.

(6) Compensation to associates

Disclose any awards, earnings, payments, or payables to an associate of a named executive officer, or of a director, as a result of compensation awarded

to, earned by, paid to, or payable to the named executive officer or the director, in any capacity with respect to the company.

(7) Currencies

- (a) Companies must report amounts required by this form in Canadian dollars or in the same currency that the company uses for its financial statements. A company must use the same currency in all of the tables of this form.
- (b) If compensation awarded to, earned by, paid to, or payable to a named executive officer or director was in a currency other than the currency reported in the prescribed tables of this form, state the currency in which compensation was awarded, earned, paid, or payable, disclose the currency exchange rate and describe the methodology used to translate the compensation into Canadian dollars or the currency that the company uses in its financial statements.

(8) New reporting issuers

- (a) A company is not required to provide information for a completed financial year if the company was not a reporting issuer at any time during the most recently completed financial year, unless the company became a reporting issuer as a result of a restructuring transaction.
- (b) If the company was not a reporting issuer at any time during the most recently completed financial year and the company is completing this form because it is preparing a prospectus, discuss all significant elements of the compensation to be awarded to, earned by, paid to, or payable to named executive officers and directors of the company once it becomes a reporting issuer, to the extent this compensation has been determined.

(9) Plain language

Information required to be disclosed under this form must be clear, concise, and presented in such a way that it provides a person, applying reasonable effort, an understanding of

- (a) how decisions about named executive officer and director compensation are made, and
- (b) how specific named executive officer and director compensation relates to the overall stewardship and governance of the company.

Commentary

Refer to the plain language principles listed in section 1.5 of Companion Policy 51-102CP Continuous Disclosure Obligations for further guidance.

**ITEM 2 – DIRECTOR AND NAMED EXECUTIVE OFFICER
COMPENSATION**

2.1 Director and named executive officer compensation, excluding compensation securities

- (1) Using the following table, disclose all compensation referred to in subsection 1.3(1) of this form for each of the two most recently completed financial years, other than compensation disclosed under section 2.3.

Commentary

For venture issuers, compensation includes payments, grants, awards, gifts and benefits including, but not limited to,

- *salaries,*
- *consulting fees,*
- *management fees,*
- *retainer fees,*
- *bonuses,*
- *committee and meeting fees,*
- *special assignment fees,*
- *pensions and employer paid RRSP contributions,*
- *perquisites such as*
 - *car, car lease, car allowance or car loan,*
 - *personal insurance,*
 - *parking,*
 - *accommodation, including use of vacation accommodation,*
 - *financial assistance,*
 - *club memberships*
 - *use of corporate motor vehicle or aircraft,*
 - *reimbursement for tax on perquisites or other benefits, and*
 - *investment-related advice and expenses.*

Table of compensation excluding compensation securities							
Name and position	Year	Salary, consulting fee, retainer or commission (\$)	Bonus (\$)	Committee or meeting fees (\$)	Value of perquisites (\$)	Value of all other compensation (\$)	Total compensation (\$)

- (2) In the table required under subsection (1), disclose compensation of each named executive officer first, followed by compensation of any director who is not a named executive officer.
- (3) If the individual is a named executive officer and a director, state both positions in the column entitled “Name and position”. In a footnote to the table, identify how much compensation the NEO received for each position.

- (4) In the column entitled “Value of perquisites”, include perquisites provided to an NEO or director that are not generally available to all employees and that, in aggregate, are greater than
- (a) \$15,000, if the NEO or director’s total salary for the financial year is \$150,000 or less,
 - (b) 10% of the NEO or director’s salary for the financial year, if the NEO or director’s total salary for the financial year is greater than \$150,000 but less than \$500,000, or
 - (c) \$50,000, if the NEO or director’s total salary for the financial year is \$500,000 or greater.

Value these items on the basis of the aggregate incremental cost to the company and its subsidiaries. Describe in a footnote the methodology used for computing the aggregate incremental cost to the company.

Provide a note to the table to disclose the nature of each perquisite provided that equals or exceeds 25% of the total value of perquisites provided to that named executive officer or director, and how the value of the perquisite was calculated, if it is not provided in cash.

Commentary

For the purposes of the column entitled “Value of perquisites”, an item is generally a perquisite if it is not integrally and directly related to the performance of the director or named executive officer’s duties. If something is necessary for a person to do his or her job, it is integrally and directly related to the job and is not a perquisite, even if it also provides some amount of personal benefit.

- (5) If non-cash compensation, other than compensation required to be disclosed in section 2.3, was provided or is payable, disclose the fair market value of the compensation at the time it was earned or, if it is not possible to calculate the fair market value, disclose that fact in a note to the table and the reasons why.
- (6) In the column entitled “Value of all other compensation”, include all of the following:
- (a) any incremental payments, payables and benefits to a named executive officer or director that were triggered by, or resulted from, a scenario listed in subsection 2.5(2) that occurred before the end of the applicable financial year,
 - (b) all compensation relating to defined benefit or defined contribution plans including service costs and other compensatory items such as plan changes and earnings that are different from the estimated earnings for defined benefit plans and above market earnings for defined contribution plans.

Commentary

The disclosure of defined benefit or defined contribution plans relates to all plans that provide for the payment of pension plan benefits. Use the same amounts indicated in column (e) of the defined benefit plan table required by section 2.7 for the applicable financial year and the amounts included in column (c) of the defined contribution plan table required by section 2.7 for the applicable financial year.

- (7) Despite subsection (1), it is not necessary to disclose Canada Pension Plan, similar government plans and group life, health, hospitalization, medical reimbursement and relocation plans that do not discriminate in scope, terms or operation that are generally available to all salaried employees.
- (8) If a director or named executive officer has served in that capacity for only part of a year, indicate the number of months he or she has served; do not annualize the compensation.
- (9) Provide notes to the table to disclose each of the following for the most recently completed financial year only:
 - (a) compensation paid or payable by any person or company other than the company in respect of services provided to the company or its subsidiaries, including the identity of that other person or company;
 - (b) compensation paid or payable indirectly to the director or named executive officer and, in such case, the amount of compensation, to whom it is paid or payable and the relationship between the director or named executive officer and such other person or company;
 - (c) for the column entitled "Value of all other compensation", the nature of each form of other compensation paid or payable that equals or exceeds 25% of the total value of other compensation paid or payable to that director or named executive officer, and how the value of such other compensation was calculated, if it is not paid or payable in cash.

2.2 External management companies

- (1) If one or more individuals acting as named executive officers of the company are not employees of the company, disclose the names of those individuals.
- (2) If an external management company employs or retains one or more individuals acting as named executive officers or directors of the company and the company has entered into an understanding, arrangement or agreement with the external management company to provide executive management services to the company, directly or indirectly, disclose any compensation that
 - (a) the company paid directly to an individual employed, or retained by the external management company, who is acting as a named executive officer or director of the company;
 - (b) the external management company paid to the individual that is attributable to the services they provided to the company, directly or indirectly.

- (3) If an external management company provides the company's executive management services and also provides executive management services to another company, disclose the entire compensation the external management company paid to the individual acting as a named executive officer or director, or acting in a similar capacity, in connection with services the external management company provided to the company, or the parent or a subsidiary of the company. If the management company allocates the compensation paid to a named executive officer or director, disclose the basis or methodology used to allocate this compensation.

Commentary

A named executive officer may be employed by an external management company and provide services to the company under an understanding, arrangement or agreement. In this case, references in this form to the chief executive officer or chief financial officer are references to the individuals who performed similar functions to that of the chief executive officer or chief financial officer. They are typically the same individuals who signed and filed annual and interim certificates to comply with National Instrument 52-109 Certification of Disclosure in Issuers' Annual and Interim Filings.

2.3 Stock options and other compensation securities

- (1) Using the following table, disclose all compensation securities granted or issued to each director and named executive officer by the company or one of its subsidiaries in the most recently completed financial year for services provided or to be provided, directly or indirectly, to the company or any of its subsidiaries.

Compensation Securities							
Name and position	Type of compensation security	Number of compensation securities, number of underlying securities, and percentage of class	Date of issue or grant	Issue, conversion or exercise price (\$)	Closing price of security or underlying security on date of grant (\$)	Closing price of security or underlying security at year end (\$)	Expiry date

- (2) Position the tables prescribed in subsections (1) and (4) directly after the table prescribed in section 2.1.
- (3) Provide notes to the table to disclose each of the following:

- (a) the total amount of compensation securities, and underlying securities, held by each named executive officer or director on the last day of the most recently completed financial year end;
 - (b) any compensation security that has been re-priced, cancelled and replaced, had its term extended, or otherwise been materially modified, in the most recently completed financial year, including the original and modified terms, the effective date, the reason for the modification, and the name of the holder;
 - (c) any vesting provisions of the compensation securities;
 - (d) any restrictions or conditions for converting, exercising or exchanging the compensation securities.
- (4) Using the following table, disclose each exercise by a director or named executive officer of compensation securities during the most recently completed financial year.

Exercise of Compensation Securities by Directors and NEOs							
Name and position	Type of compensation security	Number of underlying securities exercised	Exercise price per security (\$)	Date of exercise	Closing price per security on date of exercise (\$)	Difference between exercise price and closing price on date of exercise (\$)	Total value on exercise date (\$)

- (5) For the tables prescribed in subsections (1) and (4), if the individual is a named executive officer and a director, state both positions in the columns entitled “Name and position”.

Commentary

For the purposes of the column entitled “Total value on exercise date” multiply the number in the column entitled “Number of underlying securities exercised” by the number in the column entitled “Difference between exercise price and closing price on date of exercise”.

2.4 Stock option plans and other incentive plans

- (1) Describe the material terms of each stock option plan, stock option agreement made outside of a stock option plan, plan providing for the grant of stock appreciation rights, deferred share units or restricted stock units and any other incentive plan or portion of a plan under which awards are granted.

Commentary

Examples of material terms are vesting provisions, maximum term of options granted, whether or not a stock option plan is a rolling plan, the maximum number or percentage of options that can be granted, method of settlement.

- (2) Indicate for each such plan or agreement whether it has previously been approved by shareholders and, if applicable, when it is next required to be approved.
- (3) Disclosure is not required of plans, such as shareholder rights plans, that involve issuance of securities to all securityholders.

2.5 Employment, consulting and management agreements

- (1) Disclose the material terms of each agreement or arrangement under which compensation was provided during the most recently completed financial year or is payable in respect of services provided to the company or any of its subsidiaries that were
 - (a) performed by a director or named executive officer, or
 - (b) performed by any other party but are services typically provided by a director or a named executive officer.
- (2) For each agreement or arrangement referred to in subsection (1), disclose each of the following:
 - (a) the provisions, if any, with respect to change of control, severance, termination or constructive dismissal;
 - (b) the estimated incremental payments that are triggered by, or result from, change of control, severance, termination or constructive dismissal;
 - (c) any relationship between the other party to the agreement and a director or named executive officer of the company or any of its subsidiaries.

2.6 Oversight and description of director and named executive officer compensation

- (1) Disclose who determines director compensation and how and when it is determined.
- (2) Disclose who determines named executive officer compensation and how and when it is determined.
- (3) For each named executive officer, disclose each of the following:

- (a) a description of all significant elements of compensation awarded to, earned by, paid or payable to the named executive officer for the most recently completed financial year, including at a minimum each element of compensation that accounts for 10% or more of the named executive officer's total compensation;
 - (b) whether total compensation or any significant element of total compensation is tied to one or more performance criteria or goals, including for example, milestones, agreements or transactions and, if so,
 - (i) describe the performance criteria and goals, and
 - (ii) indicate the weight or approximate weight assigned to each performance criterion or goal;
 - (c) any significant events that have occurred during the most recently completed financial year that have significantly affected compensation including whether any performance criterion or goal was waived or changed and, if so, why;
 - (d) how the company determines the amount to be paid for each significant element of compensation referred to in paragraph (a), including whether the process is based on objective, identifiable measures or a subjective decision;
 - (e) whether a peer group is used to determine compensation and, if so, describe the peer group and why it is considered appropriate;
 - (f) any significant changes to the company's compensation policies that were made during or after the most recently completed financial year that could or will have an effect on director or named executive officer compensation.
- (4) Despite subsection (3), if a reasonable person would consider that disclosure of a previously undisclosed specific performance criterion or goal would seriously prejudice the company's interests, the company is not required to disclose the criterion or goal provided that the company does each of the following:
- (a) discloses the percentage of the named executive officer's total compensation that relates to the undisclosed criterion or goal;
 - (b) discloses the anticipated difficulty in achieving the performance criterion or goal;
 - (c) states that it is relying on this exemption from the disclosure requirement;
 - (d) explains why disclosing the performance criterion or goal would seriously prejudice its interests.
- (5) For the purposes of subsection (4), a company's interests are considered not to be seriously prejudiced solely by disclosing a performance goal or criterion if

that criterion or goal is based on broad corporate-level financial performance metrics such as earnings per share, revenue growth, or earnings before interest, taxes, depreciation and amortization (EBITDA).

2.7 Pension disclosure

If the company provides a pension to a director or named executive officer, provide for each such individual the additional disclosure required by Item 5 of Form 51-102F6.

2.8 Companies reporting in the United States

- (1) Except as provided in subsection (2), SEC issuers may satisfy the requirements of this form by providing the information that they disclose in the United States pursuant to item 402 “Executive compensation” of Regulation S-K under the 1934 Act.
 - (2) Subsection (1) does not apply to a company that, as a foreign private issuer, satisfies Item 402 of Regulation S-K by providing the information required by Items 6.B “Compensation” and 6.E.2 “Share Ownership” of Form 20-F under the 1934 Act..
19. This Instrument comes into force on June 30, 2015.

Transportation

Hosting Expenses Exceeding \$600.00
For the period January 1, 2015 to March 31, 2015

Name: Transportation Regulations: Stakeholder Consultation Meetings

Date(s): October 22, 23, 30 and 31, 2014

November 4, 5, 6, 12, 13, 19, 21 and 24, 2014

Amount: \$5,195.06

Purpose: Cabinet granted approval to consult with stakeholders on issues and potential amendments to Alberta Transportation’s regulations.

Location: Calgary, Edmonton, Fort McMurray, Grande Prairie, Lethbridge and Red Deer, AB

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Effective May 7, 2015, Darwin National Assurance Company changed their name to **Allied World Specialty Insurance Company**.

David Sorensen
Deputy Superintendent of Insurance.

Effective December 31, 2014 **Molecule Exchange Reciprocal** withdrew from Alberta, pursuant to section 31 of the *Insurance Act*.

David Sorensen
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

City of Brooks

Notice is hereby given that, under the provisions of the Municipal Government Act, the City of Brooks will offer for sale, by public auction, in the City of Brooks Council Chambers, Brooks, Alberta, on Wednesday, September 2, 2015, at 2 p.m., the following lands:

Lot	Block/Unit	Plan	Linc	Address
31	H	1584LK	0015717077	15 St. Mary's Cres
18-19	11	3230AM	0016830770	127 3 St E.
34-36	7	4012X	0019624030	212 Centre St
14	8	7411020	0011544055	56 Dr. Anderson Park
12	11	0212372	0029399078	66 Upland Rd

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

These lands are being offered for sale on an "as is, where is" basis, and the City of Brooks makes no representation and gives no warranty whatsoever as to the adequacy

of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the develop ability of the subject property for any intended use by the Purchaser.

The City of Brooks may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque, interact or bank draft with minimum 10% down payment, non-refundable, payable the day of the sale. Balance due within 10 days from date of auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Brooks, Alberta, May 19, 2015.

Alan Martens, *Chief Administrative Officer.*

Town of Bassano

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Bassano will offer for sale, by public auction, in the Town of Bassano Administration Office, 502 2nd Avenue Bassano, Alberta, on Wednesday, August 5, 2015, at 10:00 a.m., the following lands:

Roll Number	Plan	Block	Lot	Linc Number
312000	3872T	7	19	0019674282

This parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Town of Bassano may, after the public auction, become the owner of any parcel of land not sold at the public auction.

The lands are being offered for sale on an “as is, where is” basis, and the Town of Bassano makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use distracting, building and development conditions, absence of presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel of land. No terms or conditions of sale will be considered other than those specified by the Town of Bassano . No further information is available at the auction regarding the lands to be sold.

Terms: Cash or Certified Cheque. Deposit: 10% (Non Refundable) of bid at the time of sale, August 5, 2015. Balance: 90% of bid within 30 days of receipt by the Town of Bassano. Goods and Services Taxes (GST) applicable per Federal statues.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Bassano, Alberta, June 5, 2015.

Town of Sedgewick

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Sedgewick will offer for sale, by public auction, at the Sedgewick Town Office (4818 – 47 St.), Sedgewick, Alberta, on Thursday, August 6, 2015, at 11:00 a.m., the following lands:

LINC Number	Legal Description	Title Number
0020710190	Plan 1251KS, Block 10, Lots 2A	072120981

All properties are subject to the Tax Sale if the total outstanding property taxes remain outstanding prior to the Tax Sale.

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Sedgewick makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town of Sedgewick. No further information is available at the auction regarding the lands to be sold.

The Town of Sedgewick may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Payment in full by certified cheque, bank draft or money order is required on the date of sale. All sales are subject to current taxes.

GST may apply on properties sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the date of the sale. Properties may be deleted from this list as the tax arrears and costs are paid.

Village of Alix

Notice is hereby given that under the provisions of the Municipal Government Act, Village of Alix will offer for sale, by public auction, in the Council Chambers, 4849 50 Street, Village of Alix, Alberta, on Tuesday, August 4, 2015, at 10:00 a.m., the following lands:

Roll No	Lot	Block	Plan	C of T
27900	2	E	486KS	072 200 175
40300	23	25	7621249	112 184 306

The purchaser of the property will be responsible for any property taxes for the current year.

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

Redemption of a parcel of land offered for sale may be effected by certified payment of all arrears of taxes, penalties and costs at any time prior to the auction.

The lands are being offered for sale on an “as is, where is” basis, and the Municipality makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder.

No terms and conditions of sale will be considered other than those specified by the municipality.

The auctioneer, the councillors, the chief administrative officer the designated officers and employees of the municipality must not bid for or buy, or act as an agent in buying any parcel of land offered for sale, unless directed by the municipality to bid for or buy a parcel of land on behalf of the municipality.

Once the property is declared sold to another individual at public auction the previous owner has no further right to pay the tax arrears.

The risk of the property lies with the purchaser immediately following the auction.

The purchaser is responsible for obtaining vacant possession.

If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.

The municipality may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: The successful bidder must, at the time of the sale, make a non-refundable ten percent (10%) deposit in cash, certified cheque or bank draft payable to the municipality, with the remaining balance of the purchasing price due within thirty (30) days of the sale. GST will apply to all applicable lands sold at the auction.

Bonnie Cretzman, *Chief Administrative Officer*.

Village of Barons

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Barons will offer for sale, by public auction, at the Village Office, 210 Main Street, Barons, Alberta, on Tuesday, August 5, 2015, at 10:00 a.m., the following lands:

Lot(s)	Block	Plan	Certificate of Title
18 – W1/2 20	1	2605X	941 302 418
13-14	3	2605X	941 304 760
15-16	3	2605X	941 304 760+1
17-18	3	2605X	941 304 775
19	3	2605X	981 211 841
20-21	3	2605X	981 211 925

Pt. of Sec.	Sec.	Twp.	Rge.	M.	Certificate of Title
SW	15	12	23	4	75G39

The parcel is being offered for sale on an “as is, where is” basis and the Village of Barons makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession or the developability of the subject land for any intended use by the Purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms or conditions of sale will be considered other than those specified by the Village of Barons. No further information is available at the auction regarding the parcels to be sold.

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Village of Barons may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Barons, Alberta, May 15, 2015.

Laurie Beck, *Administrator.*

Village of Donalda

Notice is hereby given that under the provisions of the Municipal Government Act, Village of Donalda will offer for sale, by public auction, in the Village Office, 5001 Main St., Donalda, Alberta, on Sunday, July 26, 2015, at 12:00 p.m., the following lands:

Lot	Block	Plan	Linc	C of T
8	8	78222154	0013 595 858	062 429 182

The land will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms or conditions will be considered other than those specified by the Village of Donalda

The Village of Donalda may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque and GST will apply to the land sold at the public auction. A 25% deposit is payable upon acceptance of the bid at public auction. The full balance of the accepted bid is due within 30 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at the Village of Donalda, Alberta, May 28, 2015.

Anna Volk, *CAO.*

Village of Innisfree

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Innisfree will offer for sale, by public auction, in the Village Office, 5116 – 50 Ave., Innisfree, Alberta, on Wednesday, September 2, 2015, at 10:00 a.m., the following lands:

Lot	Block	Plan	Linc Number
10 & 11	9	4175R	0014926604

This parcel is being offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

This parcel is being offered for sale on an “as is, where is” basis, and the Village of Innisfree makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the parcel for any intended use by the purchaser.

G.S.T. will apply to all applicable land sold at the Auction.

No bid will be accepted where the Bidder attempts to attach conditions to the sale of the land. The minimum bid cannot be lower than the market value estimate predetermined by the Assessor. No Terms or Conditions of Sale will be considered other than those specified by the Village of Innisfree. The successful Bidder shall be required to execute a Sale Agreement in a form and substance acceptable to the Village of Innisfree.

No further information will be available at the Public Auction regarding the land to be offered for sale.

Terms: Cash or certified cheque, a 10% deposit with the balance due within 30 days of the public auction.

The Village of Innisfree may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Village of Veteran

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Veteran will offer for sale, by public auction, in the Village Office, at 110 Waterloo Street, Veteran, Alberta, on Wednesday, August 5, 2015, at 10:00 a.m., the following lands:

Plan	Block	Lot	Linc#	Title #
6224HW	10	5	0016 362 551	052 194 940 +1
585AJ	1	11-13	0017 510 620	002 318 155

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Village of Veteran may, after the public auction, become owner of any parcel of land not sold at the public auction.

Terms: 5% down and balance in 30 days; Cash or Certified Cheque

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Veteran, Alberta, June 15, 2015.

Debbie Johnstone, *C.A.O.*
Village of Veteran

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
June 30	August 10
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 15 September 30	October 26 November 10
October 15 October 31	November 25 December 11
November 14 November 30	December 25 January 10
December 15	January 25

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